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November 1, 2005
Project # 22029.Q

Ms. Judy Cox
21389 Boyle Road
Palo Cedro, CA 96703

Subject: Semi-Annual Groundwater Monitoring Report - Fall 2005
Case Closure Recommendation & Summary Documentation
C & N Tractors - 496 Salinas Road, Watsonville, California

Dear Ms. Cox,

This report presents a summary of groundwater monitoring activities conducted in the fourth quarter 2005, and a Case Closure recommendation for the former gasoline fuel tank and waste oil tank at C and N Tractors, 496 Salinas Road, Watsonville, California (Location Map, Figure 1).

Three consecutive rounds of groundwater monitoring at the site confirms that the aged gasoline plume in groundwater is stable and is naturally attenuating. At this time we recommend site closure with no further action for the groundwater investigation at this site, following proper destruction of all site monitoring wells.

Additionally, we note that a properly closed waste oil tank with clean soil and water samples and full documentation of closure (from 1989) at the site has never received written regulatory notice that no further action is required. This waste oil UST was properly excavated and removed from the site under permit in 1989. Tested soil and groundwater at this location during our 1997 Phase I/II Site Assessment activities revealed no significant hydrocarbon impacts at the tank site (see Appendix C). To properly document the completion of this waste oil tank closure, we request written notice from Monterey County that no further action is required for this former waste oil tank.

Semi-annual groundwater monitoring near a former gasoline UST has been required by the California Regional Water Quality Control Board (Regional Board) pursuant to a historic release of petroleum hydrocarbons to groundwater at the site. The current round of groundwater testing concludes one year of semi-annual groundwater monitoring requirements. This report includes descriptions of field methodologies, a tabular summary of groundwater elevations and dissolved petroleum hydrocarbon (PHC) concentrations, and figures showing the current PHC concentrations and groundwater elevations.

EXECUTIVE SUMMARY

Former Gasoline UST: The primary purpose of this report is to document the results of sampling and request closure for a groundwater monitoring network installed around an old petroleum

hydrocarbon (PHC) release, which originated from an small underground storage tank (UST) removed from the site in 1987. Semi-annual groundwater monitoring is being conducted in accordance with the Regional Board's letter dated March 18, 2005. Field operations included groundwater testing of the sites' four-well network. The results indicate a small plume fingerprinted as "aged" gasoline has impacted shallow groundwater at the site in the immediate vicinity of the former UST location. Due to the age (the tank was removed 18 years ago) and limited amount of the release, dissolved BTEX and TPH compounds are almost gone.

Laboratory analysis of ground water yielded few contaminant concentrations exceeding the California Regional Water Quality Control Board's (CRWQCB) water quality goals. Specifically, the groundwater samples contained:

- TPH-gasoline was detected in well MW-1, situated immediately downgradient of the former UST, at a concentration of 65 parts per billion (ppb); well below regulatory thresholds. This detection is the lowest ever detected in this well since monitoring began in February 1988. The general water quality goals for TPH- gasoline is set at 1000 ppb.

- MTBE was detected in one of four wells (well MW-4) at concentrations marginally exceeding the water quality goal. Specifically, water collected from MW-4 contained MTBE at a concentrations of 11 ppb, which exceeds the water quality goal of 5 ppb. MTBE was not detected in any other well this quarter. The low-level detection of MTBE is believed to originate from a local surface spill of gasoline in the yard area (since MTBE has never been detected in well MW1, closest to the former tank), and is not considered a significant groundwater plume.

No BTEX contaminant compounds were detected in any of the monitoring wells during the current sampling event.

Three consecutive rounds of groundwater monitoring at the site confirm that the aged gasoline plume in groundwater is small, without volatiles, low to non-detectable in remaining concentrations, and is naturally attenuating. The small size of the plume and lack of volatile compounds (BTEX) and the low-level TPH concentrations are common for small, old releases that have attenuated by decades of biodegradation and/or soil vapor volatilization. On this basis, this case should be considered low risk. No further monitoring is required to protect groundwater quality, human health or the environment.

Former Waste Oil UST: A 550 gallon underground waste oil storage tank was documented to be properly closed at the site in 1989. During our Phase I/II Site Assessment activities conducted at the site in 1997 a single soil boring was advanced just downgradient of this waste oil UST to address any potential environmental issues associated with its use (*Weber, Hayes and Associates*, April 14, 1997). A single soil sample (BH-1) collected at a depth of 10 feet below ground surface at this location yielded no detections of contaminants. A groundwater sample collected at this location contained only a trace detection of motor oil at 80 ppb, well below the non-established water quality

goals for this contaminant set at 1,000 ppb. **We conclude that there is no environmental liability associated with the former waste oil UST**. Supporting documentation in this report includes a UST closure application, a Site Map depicting the boring location in relation to the former waste oil UST, and a laboratory Certificate of Analysis from soil and water sampling.

Recommendations: **Based on the small size of the plume, the lack of volatile compounds (BTEX), and the low-level TPH concentrations, we recommend site closure with no further action for the groundwater investigation at this site, following proper destruction of all site monitoring wells.**

Additionally, we recommend that Monterey County provide a brief written acknowledgment that no further action is required for the former waste oil UST which was properly closed at the site in 1988.

PURPOSE AND SCOPE

This report describes groundwater monitoring activities conducted by Weber, Hayes and Associates during the fourth quarter 2005 at the C & N Tractors facility, 496 Salinas Road, Watsonville, CA (Figure 1). These activities are required by the California Regional Water Quality Control Board, Central Coast Region (Regional Board) pursuant to a release of petroleum hydrocarbons from an underground storage tank system at the site.

This report includes descriptions of groundwater monitoring field methodologies, a tabular summary of groundwater elevations and dissolved hydrocarbon concentrations, and figures showing the current groundwater elevations and flow direction and hydrocarbon concentrations.

Groundwater monitoring activities conducted during this quarter included:

- Measuring depth-to-groundwater and dissolved oxygen concentration in all four wells.
- Collecting groundwater samples from all site monitoring wells, and submitting the samples to a State-certified laboratory for analyses.
- Properly disposing of the groundwater purged prior to sampling the monitoring wells.
- Calculating groundwater elevations and flow direction at the site, compiling water quality data, and preparing this technical report describing the subsurface conditions beneath the site.

SITE DESCRIPTION

The subject site is located at 496 Salinas Road, in the community of Pajaro, north Monterey County, in an area of mixed land use ranging from residential to food processing and agricultural development. Major features of the area include the Southern Pacific railroad yard on Salinas Road opposite the subject property, a rail line adjacent to the subject property, and the Pajaro River to the north west. Areas to the south and west of the site are agricultural fields. Commercial properties and some residential neighborhoods are present to the north.

The site itself is a flat-lying commercial property that contains the offices, warehouses, and storage yards of C&N Tractor, a tractor sales and rental business. The parcel contains three building which include a sales office (northern warehouse), an equipment repair shop (central structure), and a fabrication building (southern warehouse). The remaining portion of the site is asphalt covered and used for parking and the display of tractor and equipment (see Site Map, Figure 2). There are no existing underground fuel storage tanks on the property.

Shallow Soil and Groundwater Conditions

This site is located on the flood plain of the Pajaro Valley, approximately 8,000 feet south and east of the main channel of the Pajaro River, the major surface drainage for the region (see topographic map, Figure 1). Geologic mapping by William Dupre of the USGS (1975) shows the site to be underlain by Quaternary-age Older Flood-Plain Deposits and described as fine-grained deposits of sand, silt and clay with a total thickness of more than 200 feet. A 50-foot thick gravel layer at the base of these deposits is a significant local aquifer, producing up to 500 gpm to agricultural wells in the Pajaro Valley (Muir, 1972).

Weber, Hayes and Associates conducted a Shallow Soil and Groundwater Assessment at the site on June 19, 2003 (*Weber, Hayes and Associates*, October 3, 2003). Drill logs from six, continuously-cored exploratory borings positioned within a 60'x 60' section of the site showed : 1) groundwater was consistently encountered at a depth of 7 feet, and 2) the shallow soils contained relatively continuous stratigraphy which included shallow fill (approximately 2-3 feet); underlain by a shallow clay unit (approx 2-feet thick), which was underlain by a saturated unit of silty-sand (approx. 4-6 feet thick), which was underlain by a clay unit (>2 feet thick). Review of groundwater elevation data from the 8-well monitoring network located across Salinas Road indicates shallow groundwater flow direction is toward the west and can fluctuate up to six feet in elevation between the winter and summer seasons (7.5-to-13.5 feet below ground surface)[1].

Weber, Hayes and Associates' March 27, 2005 well installation activities confirmed our previous investigation of subsurface conditions at the site. Shallow soils underlying the previous terminated boring depths of 12 feet bgs consisted of interbedded clay to clayey-silt units to a total depth of

[1]: Monitoring reports for Union Pacific Railroad Yard, 499 Salinas Road, Pajaro, dated 1996-2001.

investigation at 20 feet bgs. Groundwater during this investigation was consistently encountered at a depth of 5 feet bgs.

Previous Environmental Investigations

There are currently no existing underground storage tanks (USTs) on the site. A 550-gallon gasoline storage tank was removed in April 1987 under a permit from Monterey County Health Department (MCHD). Sidewall soil samples obtained following UST-removal and over-excavation of approximately 100 cubic yards of fuel-impacted soils contained moderate levels of gasoline contamination (<330 mg/kg, parts per million). The tank pit was backfilled and a single monitoring well (MW-1) was installed immediately adjacent to the former UST location. A 550-gallon waste oil UST was removed from the site in 1989 under a permit from Monterey County Health Department (MCHD). Subsequent sampling of soil and groundwater at the former waste oil UST location reveled no significant detections of contaminants.

Groundwater was initially sampled from the well in March and December 1988 and contained relatively low gasoline compounds. The 14-foot deep well was gauged to be dry in June and July 1989 and was not sampled again until March 1997, as part of a Phase I/II property assessment[2]. A sample was also obtained in December 1998 at the request of the CRWQCB (directive dated November 25, 1998). All previous groundwater test results are summarized in Table 1, along with current data.

Groundwater has generally been encountered at a depth of 7-8 feet. Lab results indicate that groundwater in this well has contained relatively low concentrations of dissolved gasoline and the constituent gas compounds (benzene, toluene, ethylbenzene and xylenes, BTEX). However, concentrations of dissolved gasoline and the constituent compound benzene slightly exceeded regulatory water quality objectives in water samples prior to 1998 (see Table 1).

Weber, Hayes and Associates observed the installation of three additional groundwater monitoring wells at the site on January 27, 2005 (*Weber, Hayes and Associates*, March 9, 2005). MW-2 was positioned to delineate the up-to-eastern side gradient extent of petroleum hydrocarbon contamination and to confirm that no upgradient plumes are contributing to the known sources of contamination. MW-3 was installed 75 feet west (down gradient to side gradient) of the former gasoline UST. This well will monitor the down gradient-lateral edge of the historic gasoline release. MW-4 was installed approximately 115 feet downgradient from the former gasoline tank. We saw-cut through the foundation floor and installed the well at an accessible location near the southern end of the existing warehouse.

[2]: Weber, Hayes and Associates report: *Phase I & II Environmental Site Assessment, 496-498 Salinas Road, Watsonville*, dated April 14, 1997.

The soil results from the January 27, 2005 monitoring well installation, and groundwater results following the well installation confirmed that the historic release of petroleum hydrocarbons to soil and groundwater is small, limited to very low concentrations in one of four wells, and has naturally attenuated. This conclusion is based on the lack of volatile compounds (BTEX) and the low-level TPH concentrations detected in soil and groundwater which are common for old releases that have attenuated by biodegradation and/or soil vapor volatilization.

SUMMARY OF SEMI-ANNUAL GROUNDWATER MONITORING ACTIVITIES

Groundwater Monitoring

The fourth quarter 2005 groundwater monitoring event took place on October 19, 2005. Fieldwork was conducted according to our standard operating procedures for groundwater monitoring which are described in Appendix A. Field data sheets are also presented in Appendix A. Groundwater samples were collected from monitoring wells MW-1 through 4 at the site and delivered to a State-certified laboratory (Entech Analytical Labs, Inc. CA ELAP# 2346) under proper chain-of-custody documentation. The groundwater samples were analyzed for TPH-g by GC / MS, for BTEX and the fuel oxygenate MTBE by EPA Method 8260B.

Groundwater Elevation Data

Each monitoring well's depth to groundwater was measured and recorded on field notes (Appendix B). Based on the data acquired, the hydraulic gradient at the site is on the order of 0.001 feet per foot in a southwesterly direction (Figure 2). The groundwater flow direction measured during this groundwater monitoring event is consistent with that of the local groundwater flow direction, believed to be in a southwesterly direction. The flow direction measured this quarter is contrary to that of the previous two sampling events. Groundwater flow direction in the previous two groundwater monitoring events flowed in an easterly direction. We note that the groundwater gradient measured at this site is extremely flat (approximately ½ foot per 500 lateral feet), and that the gradient may be subject to reversals. The current groundwater flow direction at the site places "clean well" MW-4 down-to-side gradient of the former UST location.

We note that the top of casing elevation reported by McGregor Land Surveys in our March 9, 2005 report was erroneous. McGregor Land Surveys has recently reported to us that the top of casing elevation for well MW-1 is actually 25.24 feet, NAVD 88, and not 25.47 feet, NAVD 88, a difference of 0.23 feet in elevation.

Groundwater Analytical Results

The groundwater analytical results for the fourth quarter 2005 are summarized in the table below and on Figure 2. Groundwater analytical data collected by Weber, Hayes, and Associates at the site is summarized in Table 1. The laboratory's Certificate of Analysis is presented as Appendix B. All

quality assurance / quality control surrogates recoveries, spikes, and duplicates were within acceptable limits.

Groundwater Sample Analytical Results - October 19, 2005

All results are in parts per billion (:g/L)

Well I.D.	*Total Petroleum Hydrocarbons*	*Volatile Organic Compounds*				
	Gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	MtBE
MW-1	65	ND	ND	ND	ND	ND
MW-2	ND	ND	ND	ND	ND	ND
MW-3	ND	ND	ND	ND	ND	ND
MW-4	ND	ND	ND	ND	ND	11
AL's/MCL's	1000	1	150	300	1750	5

ND: Not Detected

Based on the laboratory analytical results, all of the monitoring well groundwater samples obtained indicate that the groundwater plume appears to be relatively small, stable and naturally attenuating. These findings are based on the following;

- The plume is naturally attenuating based on the lack of volatile compounds (BTEX) and the low-level TPH concentration in well MW-1, which is common for old releases that have attenuated by biodegradation and/or soil vapor volatilization. This detection of TPH-g in well MW-1 is the lowest ever detected in this well since monitoring began in February 1988.

- The low level detections of MtBE in well MW-4 is believed to be a stray detection originated from a minor surface spill, and is not considered significant. There is no pattern of widespread or concentrated MTBE in groundwater at the site. There is no MTBE in wells closer to the former tank site.

FORMER WASTE OIL UST

A 550 gallon underground waste oil tank was properly closed under Monterey County permit at the site in 1989. During our Phase I/II Site Assessment activities conducted at the site in 1997, a soil boring was advanced just downgradient of this waste oil UST to address any potential environmental issues associated with its use (*Weber, Hayes and Associates*, April 14, 1997). A single soil sample (BH-1) collected at a depth of 10 feet below ground surface at this location yielded no detections of contaminants. A groundwater sample collected at this location contained only a trace detection of motor oil at 80 ppb, well below the non-established water quality goal for this contaminant set at 1,000 ppb. **We conclude that there is no environmental liability associated with the former**

waste oil UST. Supporting documentation presented in Appendix C includes a UST closure application, a Site Map depicting the boring location in relation to the former waste oil UST, and laboratory Certificate of Analysis.

CONCLUSIONS

Consecutive rounds of groundwater monitoring at the site confirm that the small, aged gasoline plume in groundwater has almost completely attenuated after over 18 years since the tank was removed. The small size of the plume and lack of volatile compounds (BTEX) and the low-level TPH concentrations are common for small, old releases that have attenuated by biodegradation and/or soil vapor volatilization. On this basis, this case should be considered low risk, and no further groundwater monitoring should be required.

RECOMMENDATIONS

At this time we recommend site closure with no further action for the groundwater investigation at this site, following proper destruction of all site monitoring wells.

Additionally, we also recommend that no further action be required for the former waste oil UST which was properly closed at the site in 1988.

A Case Closure Summary Report, using the CRWQCB LUST program format has been completed, and is included with this report as Appendix D.

LIMITATIONS

Our service consists of professional opinions and recommendations made in accordance with generally accepted geologic principles and practices. This warranty is in lieu of all others, either expressed or implied. The analysis and conclusions in this report are based on sampling and testing which are necessarily limited. Additional data from future work may lead to modifications of the options expressed herein.

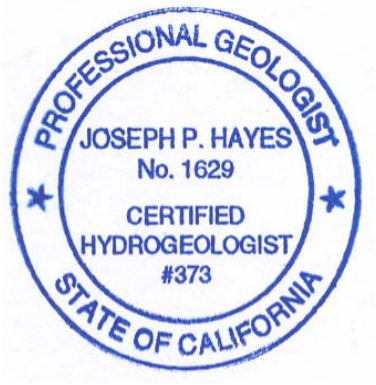
Thank you for this opportunity to be of service. Should you have any questions or comments regarding this project, please contact us at our office.

Respectfully submitted,

Weber, Hayes and Associates

By: Jered Chaney
Staff Geologist

And: Joseph Hayes
Certified Engineering Geologist #1629
Certified Hydrogeologist #373



cc:

California Regional Water Quality Control Board, Central Coast Region
Mr. John Goni, Case Officer
895 Aerovista Place, Suite 101
San Luis Obispo, California 93401-7906

Monterey County Department of Health, Division of Environmental Health
Mr. Robert Fernandez, Hazardous Materials Specialist II
1270 Natividad Road
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Attachments:

Table 1: Summary of Groundwater Elevation and Analytical Data

Figure 1: Location Map
Figure 2: Groundwater Monitoring Results

Appendix A: Standard Operating Procedure - Monitoring Well Sampling & Field Data Sheets
Appendix B: Certificates of Analysis and Chain-of-Custody Documentation - Groundwater Samples
Appendix C: Former Waste Oil UST Closure Application, Site Map, and Certificate of Analysis (BH-1) - Previously submitted in Weber, Hayes and Associates *Phase I and II Environmental Site Assessment* dated April 14, 1997
Appendix D: Case Closure Summary Report

REFERENCES

California Regional Water Quality Control Board - Central Coast Region Correspondence: UST: C & N Tractors, 496 Salinas Road, Watsonville (Pajaro), Monterey County:

Notice of Responsibility & Request for Investigation, October 4, 2002.

Response to Work Plan, May 22, 2003.

Response to Work Plan, September 27, 2004.

Response to Well Installation and Sampling Report (RWQCB Case 3675), March 18, 2005.

Weber Hayes and Associates Reports for C & N Tractors496-498 Salinas Road, Watsonville, California:

Phase I & II Environmental Site Assessment, April 14, 1997.

Workplan for Soil and Groundwater Characterization, April 11, 2003.

1. Summary Report: Shallow Soil and Groundwater Assessment Report, 2.Workplan: Installation of a Shallow Groundwater Monitoring Network, October 3, 2003.

Monitoring Well Installation, Development, and Sampling Report, March 9, 2005.

Semi-Annual Groundwater Monitoring Report - Spring 2005, May 3, 2005.

TABLES

Table 1
Summary of Groundwater Elevation and Analytical Data
C & N Tractors - 496 & 498 Salinas Road, Watsonville, California
Weber, Hayes and Associates

Monitoring Point Information						Petroleum Hydrocarbon Concentration Data						Field Measurements	
						Total Petroleum Hydrocarbons	Volatile Organic Compounds						
Well I.D.	TOC Elevation (feet, NGVD)	Screen Interval (feet, bgs)	Date Sampled	Depth to Groundwater (feet, TOC)	Groundwater Elevation (feet, NGVD)	Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)	Redox Potential (ORP) (mV)
MW-1	Δ25.24	?? - 14'											
			10/19/05	7.94	17.30	65	ND	ND	ND	ND	ND	0.14	15
			4/12/05	4.27	20.97	**300	ND	0.51	7.5	5.6	ND	0.20	89
			1/27/05	4.36	20.88	**1,000	ND	ND	22	19	ND	0.14	224
			9/19/04	7.20	18.04	ND	ND	ND	ND	ND	ND	5.55	-113
			Dec-98	--	--	**5,000**	**13**	16	100	280	< 2.5	--	--
			Mar-97	--	--	**7,500**	**28**	< 25	**330**	1,200	< 250	--	--
			Dec-88	--	--	**1,100**	**6.5**	28	12	100	--	--	--
			Feb-88	--	--	840	**31**	35	8.7	47	--	--	--
MW-2	25.32	5 - 20											
			10/19/05	8.01	17.31	ND	ND	ND	ND	ND	ND	0.12	105
			4/12/05	4.49	20.83	ND	ND	ND	ND	ND	***7.5	0.13	73
			1/27/05	4.57	20.75	ND	ND	ND	ND	ND	**6.3**	0.78	35
MW-3	25.39	4 - 19											
			10/19/05	8.19	17.20	ND	ND	ND	ND	ND	ND	0.16	137
			4/12/05	4.20	21.19	ND	ND	ND	ND	ND	ND	0.21	131
			1/27/05	4.21	21.18	**27	ND	ND	ND	ND	1.4	0.48	244
MW-4	26.38	5 - 20											
			10/19/05	9.23	17.15	ND	ND	ND	ND	ND	**11**	0.12	133
			4/12/05	5.23	21.15	ND	ND	ND	ND	ND	***7.6	0.14	124
			1/27/05	5.28	21.10	ND	ND	ND	ND	ND	**8.2**	0.18	292
Practical Quantitation Limit:						25 / ♦50	0.5	0.5	0.5	0.5	1	--	--
Action Levels (ALs) / MaximumContaminant Levels (MCLs)[1]						1000	1	150	300	1750	5	--	--

NOTES:

TOC : *Top of Casing elevation surveyed by a Licensed Surveyor to National Geodetic Vertical Datum of 1988 (NGVD).*

bgs : *below ground surface.*

ug/L : *micrograms per liter - parts per billion.*

ND : *Not Detected at or above the laboratory's practical quantitation limit (PQL).*

BOLD PRINT : *Bold Print indicates concentrations are above regulatory Action Levels or MCL's.*

**** :*** *Laboratory indicates analytical results within quantitation range, but the chromatographic pattern was not the specified fuel.*

1: *Levels presented are based on either the established Maximum Contaminant Levels (MCLs) which are the California Code of Regulations (Title 22) or water quality goals for the Central Coast Region of the CRWQCB.*

♦ : *Due to the low level detections of contaminants during the January 27, 2005 sampling event, samples collected on April 14, 2005 were analyzed by EPA Methods 8015M & 8020, and as a result the detection limit for TPH-g is elevated to 50 ppb.*

TPH-g: *Total Petroleum Hydrocarbons as gasoline*

MTBE: *Methyl Tert Butyl Ether.*

< X: *Not Detected at the elevated PQL, X, PQL elevated due to sample dilution.*

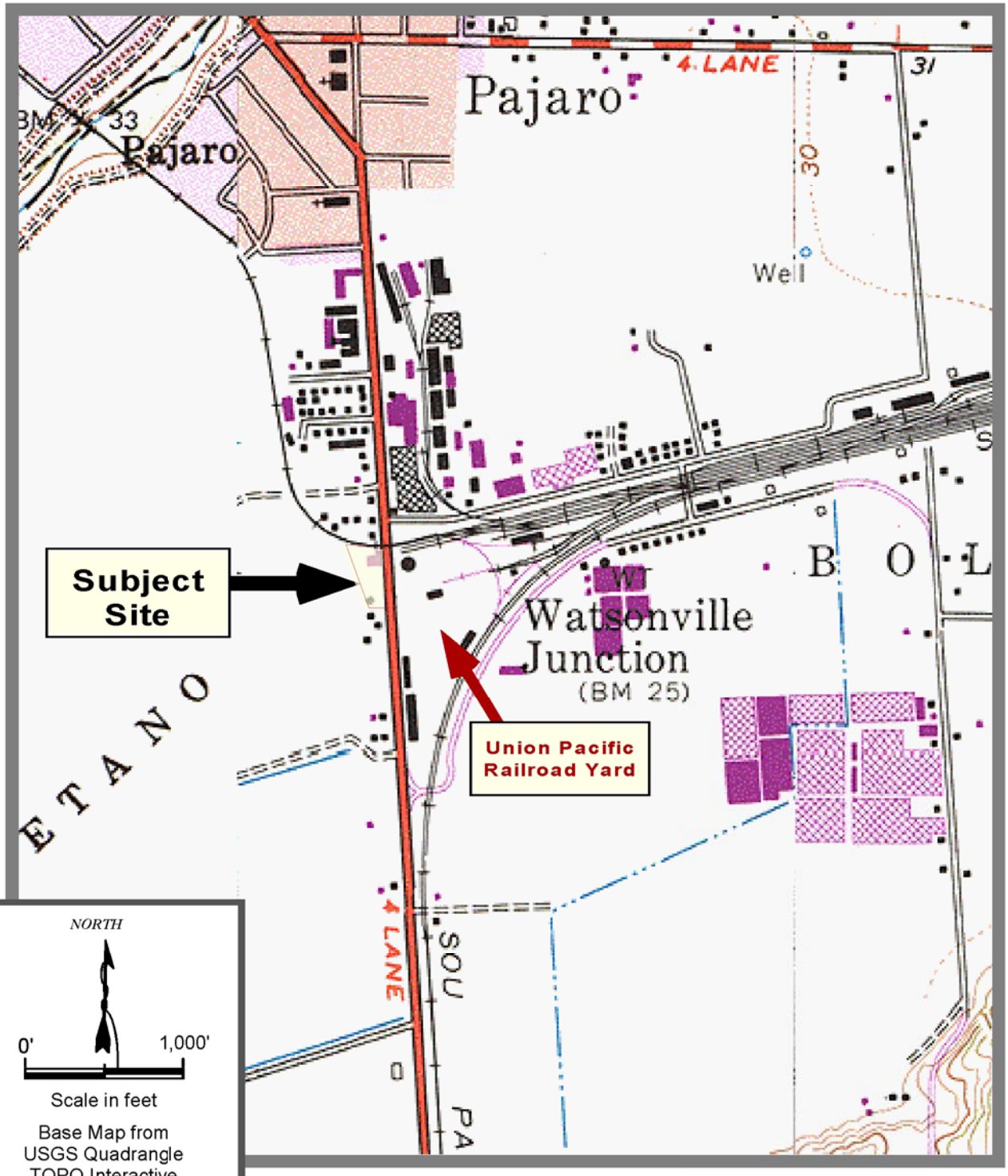
-- : *Data missing, not available, or not collected.*

*****:*** *Laboratory indicates result is possibly aged gasoline.*

******:*** *Confirmed by EPA Method 8260*

Δ: *McGregor Landsurveys noted an initial reporting error in the top of casing elevation reported for well MW-1. The top of casing elevation for well MW-1 was initially reported to be 25.47 feet, NAVD; the corrected elevation is 25.24 feet, NAVD.*

FIGURES



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Location Map
C&N Tractors
496-498 Salinas Road
Watsonville, California

FIGURE 1
Job # 22029

Explanation

MW-4
Elevation: 258.55'
TPH-g: 76,000 ppb
B: 23,000 ppb
T: 1,600 ppb
E: 1,600 ppb
X: 1,100 ppb
MTBE: * < 3 ppb
D.O.: 0.06 ppm

Groundwater Monitoring Well (MW) location, designation, groundwater elevation, and analytical results

Analytical Results are in ug/L, parts per billion (ppb)
Samples Analyzed for:
Total Petroleum Hydrocarbons as Gasoline (TPH-g),
Benzene (B),
Toluene (T),
Ethylbenzene (E),
Xylenes (X),
Methyl Tert Butyl Ether (MTBE)

Dissolved Oxygen (D.O.) was measured in the field and is presented in mg/L, parts per million (ppm)
* = Laboratory indicates results possiby aged gasoline.
< X = Analyte not detected above laboratory detection limit, X

21.2'

Groundwater elevation contours, and flow direction.

Groundwater gradient measured on October 19, 2005 was 0.001 ft/ft to the southwest.

Notes: Monitoring well MW-1 was installed in 1987. Monitoring wells MW-2, 3, & 4 were installed on January 25, 2005. Well elevations were professionally surveyed by McGregor Land Surveys on February 16, 2005, License # 5946.

Railroad Tracks

Property Line

Salinas Road

Tractor Sales & Office

Agricultural Fields

Asphalt Lot
Open Air Tractor Storage

Access Roads

Repair Shop

Paint Shop

Parts & Storage

Fabrication Shop

MW-1
Elevation: 17.30'
TPH-g: 60 ppb
B: ND
T: ND
E: ND
X: ND
MTBE: ND
D.O.: 0.14 ppm

MW-2
Elevation:17.31'
TPH-g: ND
B: ND
T: ND
E: ND
X: ND
MTBE: ND
D.O.: 0.12 ppm

MW-3
Elevation:17.20'
TPH-g: ND
B: ND
T: ND
E: ND
X: ND
MTBE: ND
D.O.: 0.16 ppm

MW-4
Elevation:17.15'
TPH-g: ND
B: ND
T: ND
E: ND
X: ND
MTBE: 11 ppb
D.O.: 0.12 ppm

Former Underground Gas Tank
(550-gallon, Removed: April 1987)

17.3'
17.25'
17.2'
17.15'
17.3'
17.25'
17.15'
17.2'

NORTH
0'
50'
Approximate Scale in feet
Base Map from
Aerial Photo

Active Fuel Leak Site
(former railroad yard)
8 Groundwater Monitoring Wells

22029.C&N\QM\QM2005\4q05\Site map 4q05.cnv

FIGURE 2
Job # 22029

Groundwater Monitoring Results
October 19, 2005
C&N Tractors
496-498 Salinas Road
Watsonville, California

Weber, Hayes & Associates
Hydrogeology and Environmental Engineering
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APPENDIX A

Standard Operating Procedure - Monitoring Well Sampling
&
Field Data Sheets

Appendix A
Standard Operating Procedure - Monitoring Well Sampling

Weber, Hayes and Associates' groundwater monitoring field methodology is based on procedures specified in the *LUFT Field Manual*. The first step in groundwater well sampling is for Weber, Hayes and Associates field personnel to measure the depth-to-groundwater to the nearest hundredth (0.01) of a foot with an electric sounder. If the well appears to be pressurized, or the groundwater level is fluctuating, measurements are made until the groundwater level stabilizes, and a final depth-to groundwater measurement is taken and recorded. After the depth-to-groundwater is measured, the well is then checked for the presence of free product with a clear, disposable polyethylene bailer. If free product is present, the thickness of the layer is recorded, and the product is bailed to a sheen. All field data (depth-to-groundwater, well purge volume, physical parameters, and sampling method) are recorded on field data sheets (see attached). Because removing free product may skew the data, wells that contain free product are not used in groundwater elevation and gradient calculations.

After measuring the depth-to-groundwater, each well, starting with the cleanest well (based on analytical results from the last sampling event), is purged with a low flow submersible electric pump. During purging the physical parameters of temperature, conductivity, pH, dissolved oxygen (D.O.) concentration, and Oxidation-Reduction Potential (ORP) of the purge water are monitored with a QED MP20 Micropurge Flow Through Cell equipped meter to insure that these parameters have stabilized (are within ~ 15 percent of the previous measurement). The QED MP20 meter is capable of continuously monitoring the physical parameters of the purge water via the flow through cell and providing an alarm to indicate when the physical parameters have stabilized to the users specifications. Purging is determined to be complete (stabilized aquifer conditions reached) after the removal of approximately three to five well volumes of water or when the physical parameters have stabilized. Dissolved oxygen and ORP measurements are used as an indicator of intrinsic bioremediation within the contaminant plume. All field instruments are calibrated before use.

All purge water is stored on site in DOT-approved, 55-gallon drums for disposal by a state-licensed contractor pending laboratory analysis for fuel hydrocarbons.

After purging, the water level in the well is allowed to recover to 80 percent of its original depth before a sample is collected. After water level recovery, a groundwater sample is collected from each well with a new, disposable bailer, and decanted into the appropriate laboratory-supplied sample container(s). The sample containers at this site were 40-ml. vials. Each vial was filled until a convex meniscus formed above the vial rim, then sealed with a Teflon®-septum cap, and inverted to insure that there were no air bubbles or head space in the vial. All samples are labeled in the field and transported in insulated containers cooled with blue ice to state-certified laboratories under proper chain of custody procedures.

All field and sampling equipment is decontaminated before, between, and after measurements or sampling by washing in a Liqui-Nox and tap water solution, rinsing with tap water, and rinsing with distilled water.

Weber, Hayes & Associates
Hydrogeology and Environmental Engineering
120 Westgate Dr., Watsonville, CA 95076
831-722-3580 831-662-3100
Fax: 831-722-1156

Tab Page 1 of 1
INDICATE ATTACHMENTS THAT APPLY
__ Site Map
X5 Data Sheets
__ Geologic Logs
__ Photo Sheets
__ COC's
__ Chargeable Materials

Client:	***C & N Tractors***			*Date:* ***October 19, 2005***
Site Location:	***496 Salinas Road, Watsonville, CA***			*Study #:* ***22029.Q***
Field Tasks:	☐ *Drilling*	☑ *Sampling*	☑ *Other (see below).*	*Weather Conditions:*
4th Quarter 2005 Groundwater Monitoring				Patchy High Fog, Cool
Personnel / Company On-Site.	***Jared Chaney (Weber, Hayes and Associates: WHA)***			

FIELD WORK PLANNING: Performed on: **October 18, 2005**

Meet with Project Manager: [X] Yes [ ] No
Number of Wells to be Sampled: **4 wells with Dissolved Oxygen (D.O.) & Depth to Groundwater**
Sample Wells: **MW-1 through 4**
Analyze for: **TPH-g, BTEX, & MtBEby EPA Method 8260 - GC/MS**
Proposed Sampling Date: **October 19, 2005**

ON-SITE FIELD WORK:

Arrive on-site at 0730 to conduct 4th Quarter 2005 Quarterly Groundwater Monitoring Well Sampling.

LABORATORY:

JC Send all analytical to: **Entech Analytical Laboratory, 408.588.0200 - 3334 Victor Court, Santa Clara, CA**

GROUNDWATER MONITORING FIELD WORK STANDARD OPERATING PROCEDURES:

(Initial)
JC - All sampling is conducted according to Standard Operating Procedure (SOP) 10A
- All pertinant information regarding the well, including water quality physical parameters are recorded on the following pages.
- All samples are placed in a refrigerated cooler immediatery after sampling.
- All groundwater monitoring/purging/sampling equipment is decontaminated according to SOP 10B/at the beginning of on-site work, in between each well and at the end of work
- All purge water is propperly containerized in 55-gallon drums, or another suitable container, for later removal by a licensed subcontractor.
- All samples are recorded on field Chain-of-Custody sheets for documentation of proper transportation to the appropriate Laboratory.

INSTRUMENT CALIBRATION:

QED MP20 Flow Through Cell: **Temperature =** 15.62°C **pH =** 7.00 & 10.00 **Electrical Conductivity =** 748.5 µ **Barometric Pressure =** 760 mmHg
D.O. % Saturation = 105% **Oxidation Reduction Potential (ORP) =** 243 mV

BEGIN SAMPLING WELLS:

MW-3, MW-2, MW-4, MW-1

COMMENTS:

All wells will be purged until the QED MP20 unit indicates that the physical parameters of the water (pH, Conductivity, Temp, D.O., and ORP) have stabilized to within ~ 15%, or once four casing volumes in the well column requiring sampling have been removed (see Groundwater Monitoring Well Sampling Field Data Sheet(s) for details). Wells wil be purged form the bottom up and all WHA SOPs. Wells will only be sampling using a Bladder Pump or a disposable bailer, as per RWQCB guidlines

10/19/05
Signature of Field Personel & Date

Weber, Hayes & Associates
Hydrogeology and Environmental Engineering
[illegible]

Location	Groundwater Depth	Total Depth of Well	D.O. (mg/L)	ORP (mV)	Floating Product (comments)
MW-1	7.94'	14'	0.14	15	NoFP; Slight Odor
MW-2	8.01'	20	0.12	105	NoFP; No Odor
MW-3	8.19'	19'	0.16	137	NoFP; No Odor
MW-4	9.23'	20'	0.12	133	NoFP; No Odor
	SC 10/19/05				

HOW MANY PURGE DRUMS WERE LEFT ON-SITE: 1 APPROXIMATE VOLUME (gallons): 50
CALL PURGE WATER REMOVAL SUBCONTRACTOR ON: 10/19/05
DRUMS WILL BE PURGED ON: ???

COMMENTS:

10/19/05
Signature of Field Personnel & Date

GROUNDWATER MONITORING WELL SAMPLING FIELD DATA SHEET

Project Name/No.: *C & N Tractors / 22029.Q* **Date:** *October 19, 2005*

Sample No.: MW-3 **Sample Location:** MW-3

Samplers Name: *Jered Chaney* **Recorded by:** *JC*

Purge Equipment:

_____ Bailer: Disposable or Acrylic
x Whaler # 1
_____ Bladder Pump
_____ Monsoon Deep Well Pump

Sample Equipment:

x Disposable Bailer
_____ Whaler # _____
_____ Bladder Pump
_____ Submersible Pump

Analyses Requested (cricle all that apply):

(TPH-gas, BTEX, MIBE) ~~TBA, 1,2-DCA, EDB, 8260 Fuel Oxygenates, Methanol, Ethanol~~
~~TPH-diesel, TPH-Motor Oil, TPH-Heating Oil~~
~~Intrinsic Bio. Parameters~~

Number and Types of Bottle Used: *3 x 40 mL VOA's*

Well Number: MW-3
Depth to Water: 8.19' TOC
Well Depth: 19' BGS or TOC
Height W-Column: 10.81' feet (well depth - depth to water)
Volume in Well: 1.72 gallons (casing volume X height)
Gallons to purge: 6.9 gallons (volume X 4)

Well Diameter: 2" with Casing Volume of:
(2" = (0.16 Gallon/Feet))
4" = (0.65 Gallon/Feet)
5" = (1.02 Gallon/Feet)
6" = (1.47 Gallon/Feet)
8" = (2.61 Gallon/Feet)

Lab: *Entech Analytical* **Transportation:** *Courier*

Time (24 hr.)	Volume Purged (Gallons)	Temperature (°C)	Conductivity (ms/cm)	D.O. (ppm)	pH	ORP (mV)	Turbidity: Color, Fines	Micropurge Parameters Stabilized
0833	0	16.43	0.856	7.99	7.04	146	High: Brown, Many Fines	
0834	1	18.34	0.944	0.59	7.29	143	Moderate: Brown, Med. Fines	
0835	2	18.85	0.968	0.25	7.36	141	↓ ↓ ↓	
0835	3	18.82	0.964	0.43	7.35	140	↓ ↓ ↓	
0836	4	18.79	0.962	0.20	7.34	140	Low: Clear-brown, Many Fines	
0837	5	18.17	0.963	0.17	7.34	139	↓ ↓ ↓	
0838	6	18.76	0.963	0.16	7.33	138	↓ ↓ ↓	
0839	7	18.75	0.962	0.14	7.31	137	↓ ↓ ↓	
Stop	Purge	Complete						

Wait for 80% well volume recovery prior to sampling.

Calculate depth to water (from TOC), for 80% well volume recovery:

Calcurate 80% of orginal well volume:

Original Height of Water Column = 10.81' x 0.8 = 8.64' - (Well Depth) 19' = Depth to water 10.35'

Time: 0840 1st measured depth to water, 8.57' feet below TOC. is well within 80% of original well casing volume: Yes ✓ No ____
Time: ____ 1st measured depth to water, ____ feet below TOC. Is well within 80% of orginal well casing volume: Yes ____ No ____
Time: ____ 1st measured depth to water, ____ feet below TOC. Is well within 80% of orginal well casing volume: Yes ____ No ____

Sample Well

Time: 0840 Sample ID: MW-3 Depth: 8.57' feet below TOC

Comments: No Floating Product; No Odor

GROUNDWATER MONITORING WELL SAMPLING FIELD DATA SHEET

Project Name/No.: *C & N Tractors / 22029.Q* **Date:** *October 19, 2005*

Sample No.: MW-2 **Sample Location:** MW-2

Samplers Name: *Jered Chaney* **Recorded by:** *JC*

Purge Equipment:

_____ Bailer: Disposable or Acrylic
x Whaler # 1
_____ Bladder Pump
_____ Monsoon Deep Well Pump

Sample Equipment:

x Disposable Bailer
_____ Whaler # _____
_____ Bladder Pump
_____ Submersible Pump

Analyses Requested (circle all that apply):

(TPH-gas, BTEX, MtBE) ~~TBA, 1,2-DCA, EDB, 8260 Fuel Oxygenates; Methanol; Ethanol~~

~~TPH-diesel, TPH Motor Oil, TPH-Heating Oil~~

~~Intrinsic Bio. Parameters~~

Number and Types of Bottle Used: *3 x 40 mL VOA's*

Well Number: MW-2

Depth to Water: 8.01' TOC

Well Depth: 20' BGS or TOC

Height W-Column: 11.99' feet (well depth - depth to water)

Volume in Well: 1.91 gallons (casing volume X height)

Gallons to purge: 7.6 gallons (volume X 4)

Well Diameter: 2" with Casing Volume of:

(2" = (0.16 Gallon/Feet))
4" = (0.65 Gallon/Feet)
5" = (1.02 Gallon/Feet)
6" = (1.47 Gallon/Feet)
8" = (2.61 Gallon/Feet)

Lab: *Entech Analytical* **Transportation:** *Courier*

Time (24 hr.)	Volume Purged (Gallons)	Temperature (°C)	Conductivity (ms/cm)	D.O. (ppm)	pH	ORP (mV)	Turbidity: Color, Fines	Micropurge Parameters Stabilized
0905	0	17.61	1.082	6.29	6.98	150	High: Brown, Many Fines	
0906	1	19.56	1.243	0.93	7.04	140	Low: Clear, Minor Fines	
0906	2	19.66	1.247	0.28	7.05	132		
0907	3	19.58	1.255	0.20	7.14	126		
0908	4	19.54	1.241	0.12	7.15	121		
0909	6	19.42	1.241	0.14	7.20	111		
0909	7	19.49	1.241	0.13	7.18	106		
0910	8	19.42	1.246	0.12	7.17	105		
Stop:	Purge	Complete						

Wait for 80% well volume recovery prior to sampling.

Calculate depth to water (from TOC), for 80% well volume recovery:

Calculate 80% of orginal well volume:

Original Height of Water Column = 11.99' x 0.8 = 9.59' - (Well Depth) 20' = Depth to water 10.40'

Time: 0911 1st measured depth to water, 9.31' feet below TOC. Is well within 80% of original well casing volume: Yes ✓ No____

Time: ____ 1st measured depth to water, ____ feet below TOC. Is well within 80% of original well casing volume: Yes ____ No____

Time: ____ 1st measured depth to water, ____ feet below TOC. Is well within 80% of original well casing volume: Yes ____ No____

Sample Well

Time: 0911 Sample ID: MW-2 Depth: 9.31' feet below TOC

Comments: No floating product; No Odor

GROUNDWATER MONITORING WELL SAMPLING FIELD DATA SHEET

Project Name/No.: *C & N Tractors / 22029.Q* **Date:** *October 19, 2005*

Sample No.: MW-4 **Sample Location:** MW-4

Samplers Name: *Jered Chaney* **Recorded by:** *JC*

Purge Equipment:

- ___ Bailer: Disposable or Acrylic
- x Whaler # 1
- ___ Bladder Pump
- ___ Monsoon Deep Well Pump

Sample Equipment:

- x Disposable Bailer
- ___ Whaler # ___
- ___ Bladder Pump
- ___ Submersible Pump

Analyses Requested (circle all that apply):

(TPH-gas, BTEX, MtBE) ~~TBA, 1,2-DCA, EDB, 8260 Fuel Oxygenates, Methanol, Ethanol~~

~~TPH-diesel, TPH Motor Oil, TPH Heating Oil~~

~~Intrinsic Bio. Parameters~~

Number and Types of Bottle Used: *3 x 40 mL VOA's*

Well Number: MW-4

Depth to Water: 9.25' TOC

Well Depth: 20' BGS or TOC

Height W-Column: 10.75' feet (well depth - depth to water)

Volume in Well: 1.72 gallons (casing volume X height)

Gallons to purge: 6.88 gallons (volume X 4)

Well Diameter: 2" with Casing Volume of:

- (2" = (0.16 Gallon/Feet))
- 4" = (0.65 Gallon/Feet)
- 5" = (1.02 Gallon/Feet)
- 6" = (1.47 Gallon/Feet)
- 8" = (2.61 Gallon/Feet)

Lab: *Entech Analytical* **Transportation:** *Courier*

Time (24 hr.)	Volume Purged (Gallons)	Temperature (°C)	Conductivity (ms/cm)	D.O. (ppm)	pH	ORP (mV)	Turbidity: Color, Fines	Micropurge Parameters Stabilized
0934	0	17.46	0.825	8.15	7.13	128	High: Brown, Many Fines	
0935	1	16.39	1.064	8.51	7.14	132	↓ ↓ ↓	
0936	2	16.39	1.057	0.22	7.13	134	↓ ↓ ↓	
0936	3	16.37	1.052	0.19	7.15	135	↓ ↓ ↓	
0937	4	16.36	1.053	0.17	7.16	131	Moderate: Brown, Med. Fines	
0938	6	16.35	1.046	0.14	7.24	132	↓ ↓ ↓	
0939	7	16.34	1.046	0.12	7.24	133	↓ ↓ ↓	
Stop: Purge Complete								
35 minutes								

Wait for 80% well volume recovery prior to sampling.

Calculate depth to water (from TOC), for 80% well volume recovery:

Calculate 80% of orginal well volume:

Original Height of Water Column = 10.75' x 0.8 = 8.60' - (Well Depth) 20' = Depth to water 11.40'

Time: 0940 1st measured depth to water, 10.72' feet below TOC. Is well within 80% of original well casing volume: Yes ✓ No___

Time: ___ 1st measured depth to water, ___ feet below TOC. Is well within 80% of original well casing volume: Yes ___ No___

Time: ___ 1st measured depth to water, ___ feet below TOC. Is well within 80% of original well casing volume: Yes ___ No___

Sample Well

Time: 0940 Sample ID: MW-4 Depth: 10.72' feet below TOC

Comments: No Floating Product; No Odor.

GROUNDWATER MONITORING WELL SAMPLING FIELD DATA SHEET

Project Name/No.: C & N Tractors / 22029.Q **Date:** October 19, 2005

Sample No.: MW-1 **Sample Location:** MW-1

Samplers Name: Jered Chaney **Recorded by:** JC

Purge Equipment:

_____ Bailer: Disposable or Acrylic
x Whaler # 1
_____ Bladder Pump
_____ Monsoon Deep Well Pump

Sample Equipment:

x Disposable Bailer
_____ Whaler # _____
_____ Bladder Pump
_____ Submersible Pump

Analyses Requested (cricle all that apply):

~~TPH-gas, BTEX, MtBE~~ ~~TBA, 1,2-DCA, EDB, 8260 Fuel Oxygenates, Methanol, Ethanol~~
~~TPH-diesel, TPH-Motor Oil, TPH-Heating Oil~~
~~Intrinsic Bio. Parameters~~

Number and Types of Bottle Used: 3 x 40 mL VOA's

Well Number: MW-1

Depth to Water: 7.94' TOC

Well Depth: 14' BGS or TOC

Height W-Column: 6.06' feet (well depth - depth to water)

Volume in Well: 0.96 gallons (casing volume X height)

Gallons to purge: 3.8 gallons (volume X 4)

Well Diameter: 2" with Casing Volume of:
(2" = (0.16 Gallon/Feet))
4" = (0.65 Gallon/Feet)
5" = (1.02 Gallon/Feet)
6" = (1.47 Gallon/Feet)
8" = (2.61 Gallon/Feet)

Lab: Entech Analytical **Transportation:** Courier

Time (24 hr.)	Volume Purged (Gallons)	Temperature (°C)	Conductivity (ms/cm)	D.O. (ppm)	pH	ORP (mV)	Turbidity: Color, Fines	Micropurge Parameters Stabilized
1002	0	19.61	1.21	6.99	6.92	103	Brown; Black, Many Fines	
1003	1	19.96	1.313	0.31	6.98	61	Less Color, Many Fines	
1004	2	19.81	1.45	0.23	6.99	33	↓	
1005	3	19.99	1.328	0.14	7.01	24		
1005	4	19.98	1.337	0.15	7.08	18		
1006	5	19.89	1.283	0.14	7.06	15	↓	
Stop:	Purge Complete.							
3								
10/19/05								

Wait for 80% well volume recovery prior to sampling.

Calculate depth to water (from TOC), for 80% well volume recovery:

Calculate 80% of orginal well volume:

Original Height of Water Column = 6.06' x 0.8 = 4.85' - (Well Depth) 14' = Depth to water 9.15'

Time: 1047 1st measured depth to water, 8.16' feet below TOC. Is well within 80% of original well casing volume: Yes ✓ No____
Time: ____ 1st measured depth to water, ____ feet below TOC. Is well within 80% of original well casing volume: Yes ____ No____
Time: ____ 1st measured depth to water, ____ feet below TOC. Is well within 80% of original well casing volume: Yes ____ No____

Sample Well

Time: 1047 Sample ID: MW-1 Depth: 8.16' feet below TOC

Comments: No floating product; Trace Odor
(EE) JL

APPENDIX B

Certificates of Analysis and Chain-of-Custody Documentation - Groundwater Samples

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Jered Chaney
Weber, Hayes and Associates
120 Westgate Drive
Watsonville, CA 95076

Certificate Number: 45854
Issued: 10/24/2005

Order / Lab Number: 45854

Project Number: 22029.Q
Project Name: C&N Tractors

Global ID: T0605300360

Certificate of Analysis - Final Report

On October 19, 2005, samples were received under chain of custody for analysis.
Entech analyzes samples "as received" unless otherwise noted. The following results are included:

Matrix	Test	Comments
Liquid	EDF	
	EPA 8260B EPA 624	
	TPH as Gasoline - GC-MS	

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346).
If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

Erin Cunniffe
Laboratory Operations Manager

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Weber, Hayes and Associates
120 Westgate Drive
Watsonville, CA 95076
Attn: Jered Chaney

Date Received: 10/19/2005 2:13:47 PM

Project Number: 22029.Q
Project Name: C&N Tractors
GlobalID: T0605300360

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab # : 45854-001 **Sample ID: MW-1** **Matrix:** Liquid **Sample Date:** 10/19/2005 10:07 AM

EPA 5030C EPA 8260B EPA 624 — **8260Petroleum**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	10/20/2005	WM2051020

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	90.6	70 - 130
Dibromofluoromethane	90.9	70 - 130
Toluene-d8	98.5	70 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

EPA 5030C GC-MS — **TPH as Gasoline - GC-MS**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	65		1.0	25	µg/L	N/A	N/A	10/20/2005	WM2051020

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	99.3	70 - 130
Dibromofluoromethane	101	70 - 130
Toluene-d8	102	70 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

Lab # : 45854-002 **Sample ID: MW-2** **Matrix:** Liquid **Sample Date:** 10/19/2005 9:11 AM

EPA 5030C EPA 8260B EPA 624 — **8260Petroleum**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	10/20/2005	WM2051020

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	92.0	70 - 130
Dibromofluoromethane	91.7	70 - 130
Toluene-d8	98.7	70 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

EPA 5030C GC-MS — **TPH as Gasoline - GC-MS**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	µg/L	N/A	N/A	10/20/2005	WM2051020

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	102	70 - 130
Toluene-d8	102	70 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Weber, Hayes and Associates
120 Westgate Drive
Watsonville, CA 95076
Attn: Jered Chaney

Date Received: 10/19/2005 2:13:47 PM

Project Number: 22029.Q
Project Name: C&N Tractors
GlobalID: T0605300360

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab # : 45854-003 **Sample ID: MW-3** **Matrix:** Liquid **Sample Date:** 10/19/2005 8:40 AM

EPA 5030C EPA 8260B EPA 624

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	8260Petroleum QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	10/20/2005	WM2051020

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	91.5	70 - 130
Dibromofluoromethane	92.4	70 - 130
Toluene-d8	97.6	70 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

EPA 5030C GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	TPH as Gasoline - GC-MS QC Batch
TPH as Gasoline	ND		1.0	25	µg/L	N/A	N/A	10/20/2005	WM2051020

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	100	70 - 130
Dibromofluoromethane	102	70 - 130
Toluene-d8	100	70 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

Lab # : 45854-004 **Sample ID: MW-4** **Matrix:** Liquid **Sample Date:** 10/19/2005 9:40 AM

EPA 5030C EPA 8260B EPA 624

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	8260Petroleum QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	10/20/2005	WM2051020
Methyl-t-butyl Ether	11		1.0	1.0	µg/L	N/A	N/A	10/20/2005	WM2051020

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	91.8	70 - 130
Dibromofluoromethane	90.9	70 - 130
Toluene-d8	98.1	70 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

EPA 5030C GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	TPH as Gasoline - GC-MS QC Batch
TPH as Gasoline	ND		1.0	25	µg/L	N/A	N/A	10/20/2005	WM2051020

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	101	70 - 130
Toluene-d8	101	70 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM2051020

Validated by: MaiChiTu - 10/24/05

QC Batch Analysis Date: 10/20/2005

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.50	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
Toluene	ND	1	0.50	µg/L
Xylenes, Total	ND	1	0.50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**90.3**	70 - 130
Dibromofluoromethane	**90.4**	70 - 130
Toluene-d8	**97.3**	70 - 130

Laboratory Control Sample / Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM2051020

Reviewed by: MaiChiTu - 10/24/05

QC Batch ID Analysis Date: 10/20/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<0.50	20	21.3	µg/L	107	70 - 130
Benzene	<0.50	20	19.3	µg/L	96.7	70 - 130
Chlorobenzene	<0.50	20	22.2	µg/L	111	70 - 130
Methyl-t-butyl Ether	<1.0	20	17.1	µg/L	85.7	70 - 130
Toluene	<0.50	20	19.5	µg/L	97.7	70 - 130
Trichloroethene	<0.50	20	22.2	µg/L	111	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**90.2**	70 - 130
Dibromofluoromethane	**92.4**	70 - 130
Toluene-d8	**95.5**	70 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<0.50	20	20.0	µg/L	100	**6.4**	25.0	70 - 130
Benzene	<0.50	20	18.5	µg/L	92.6	**4.3**	25.0	70 - 130
Chlorobenzene	<0.50	20	21.4	µg/L	107	**3.8**	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	16.4	µg/L	82.1	**4.2**	25.0	70 - 130
Toluene	<0.50	20	18.8	µg/L	93.8	**4.1**	25.0	70 - 130
Trichloroethene	<0.50	20	21.1	µg/L	106	**5.0**	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**90.5**	70 - 130
Dibromofluoromethane	**91.3**	70 - 130
Toluene-d8	**95.7**	70 - 130

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Matrix Spike / Matrix Spike Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM2051020

Reviewed by: MaiChiTu - 10/24/05

QC Batch ID Analysis Date: 10/20/2005

MS Sample Spiked: 45824-002

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Benzene	5.63	20	25.0	µg/L	10/20/2005	96.6	70 - 130
Methyl-t-butyl Ether	1.14	20	19.0	µg/L	10/20/2005	89.3	70 - 130
Toluene	5.12	20	23.9	µg/L	10/20/2005	94.1	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**90.1**	70 - 130
Dibromofluoromethane	**97.6**	70 - 130
Toluene-d8	**94.4**	70 - 130

MSD Sample Spiked: 45824-002

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	5.63	20	24.1	µg/L	10/20/2005	92.2	4.6	25.0	70 - 130
Methyl-t-butyl Ether	1.14	20	19.0	µg/L	10/20/2005	89.2	0.15	25.0	70 - 130
Toluene	5.12	20	23.6	µg/L	10/20/2005	92.6	1.6	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**89.7**	70 - 130
Dibromofluoromethane	**97.3**	70 - 130
Toluene-d8	**94.8**	70 - 130

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM2051020

Validated by: MaiChiTu - 10/24/05

QC Batch Analysis Date: 10/20/2005

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	25	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	99.1	70 - 130
Dibromofluoromethane	100	70 - 130
Toluene-d8	100	70 - 130

Laboratory Control Sample / Duplicate - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM2051020

Reviewed by: MaiChiTu - 10/24/05

QC Batch ID Analysis Date: 10/20/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<25	250	270	µg/L	108	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	102	70 - 130
Toluene-d8	100	70 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	250	272	µg/L	109	0.79	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	102	70 - 130
Dibromofluoromethane	102	70 - 130
Toluene-d8	101	70 - 130

Weber, Hayes & Associates
Hydrogeology and Environmental Engineering

120 Westgate Dr., Watsonville, CA 95076
(831) 722-3580 (831) 662-3100
Fax: (831) 722-1159

CHAIN -OF-CUSTODY RECORD

PROJECT NAME AND JOB #: C & N Tractors / 22029.Q

SEND CERTIFIED RESULTS TO: Weber, Hayes & Associates - Attention: Jered Chaney

ELECTRONIC DELIVERABLE FORMAT: [X] YES [ ] NO

LABORATORY: Entech

TURNAROUND TIME: (5-Day Turnaround) 48hr Rush 72hr Rush

GLOBAL I.D.: T0605300360

Sampler: Jered Chaney

Date: 10/19/05

Field Point Name (Geatracker	Sample Identification	Sample Depth	Date Sampled	Time Sampled	Matrix	SAMPLE CONTAINERS: 40 mL VOAs (preserved)	1 Liter Amber Jars	___mL Poly Bottle	Liner Acetate or Brass	REQUESTED ANALYSIS: Total Petroleum Hydrocarbons: TPH-Diesel	Total Recoverable Petroleum Hydrocarbons	TPH-Gasoline by EPA Method GC - MS	Volatile Organics: BTEX & MtBE EPA Method# 8260	EDB EPA Method# 8260	Methanol EPA Method# 8015M	1,2-DCA by EPA Method# 8260	Additional Analysis: Total Lead	
MW-1	MW-1	8.16'	10/19/05	1007	W	3						X	X				45854-001	
MW-2	MW-2	9.31'		0911		3						X	X				002	
MW-3	MW-3	8.57'		0840		3						X	X				EDF	
MW-4	MW-4	10.72'		0940		3						X	X				004	

RELEASED BY:

1.) [signature]
2.) [signature]
3.)
4.)
5.)

Date & Time

10/19/05 1220
10/19/05 1335

RECEIVED BY:

1.)
2.) [signature]
3.)
4.)
5.)

Date & Time

10/19/05 1220
10/19/05 1345

SAMPLE CONDITION: (circle 1)

Ambient	(Refrigerated)	Frozen
Ambient	Refrigerated	Frozen
Ambient	Refrigerated	Frozen
Ambient	Refrigerated	Frozen
Ambient	Refrigerated	Frozen

NOTES:

[ ] *If MTBE is detected by EPA Method 8020, please confirm detections by EPA Method 8260 with a minimum detection limit of 5 ug/L. and report only confirmed 8260 detections.*

[ ] *For MTBE-analyzed samples with non-detectable results (ND) but having elevated detection limits, please confirm by EPA Method #8260.*

[X] *Please use MDL (Minimum Detection Limit) for any diluted samples.*

ADDITIONAL COMMENTS

- Please produce and email and EDF of these results to frances@weber-hayes.com

APPENDIX C

Former Waste Oil UST Closure Application, Site Map, and Certificate of Analysis (BH-1) - Previously submitted in Weber, Hayes and Associates *Phase I and II Environmental Site Assessment* dated April 14, 1997

WASTE OIL TANK REMOVAL

Permit No. _____

Date _____

Fee $100.00/1 tank, $30.00 each additional

1180 Broadway
King City, CA
(408) 385-1291

Division of Environmental Health
Monterey County Health Department
1270 Natividad Road, Salinas, CA
(408) 757-1061

1200 Aguajito Road
Monterey, CA
(408) 373-0111

UNDERGROUND STORAGE TANK CLOSURE APPLICATION

ADDRESS OF PERMIT ACTIVITY: 496 Salinas Rd Watsonville, Calif. 95076

FACILITY NAME: C & N Tractors

FACILITY CONTACT PERSON: Jimmie A. Cox PHONE: 722-2733

APPLICANT'S NAME: C&N Tractors PHONE: 722-2733

MAILING ADDRESS: 496 Salinas Rd. Watsonville, Calf. 95076

CONTRACTOR: Ruelas Concrete PHONE: 722-9944

CONTRACTOR LICENSE CLASS: C-8 LICENSE NUMBER: 285183

TYPE OF CLOSURE:

Removal ✓ Abandonment in place ____ Temporary ____

Do you have reason to believe that the tank(s) or piping is currently, or ever was, leaking?

___ Yes ✓ No If yes, please explain: _____

Describe the tank(s) involved, including size, type (eg. steel, fiberglass, etc.), location (under a building, under other private property, under a street or sidewalk) and substance(s) currently or previously stored in the tanks(s):

500 Gal Steel tank Tank is on the west fence line between main shop and wash rack. There is a cement pad on top of it. It is used to store waste oil.

WASTE OIL TANK REMOVAL

PAID #13789 12-28-88

Final deposition of tank:

___ 1. Reuse as an above ground storage tank
Location Pending
Hauler _____ Waste Hauler Number _____

___ 2. Off site disposal
Location _____
Hauler _____ Waste Hauler number _____

___ 3. Cleaned on site and removed to a metal Salvager
Tank Cleaning Company _____
Metal Salvager _____

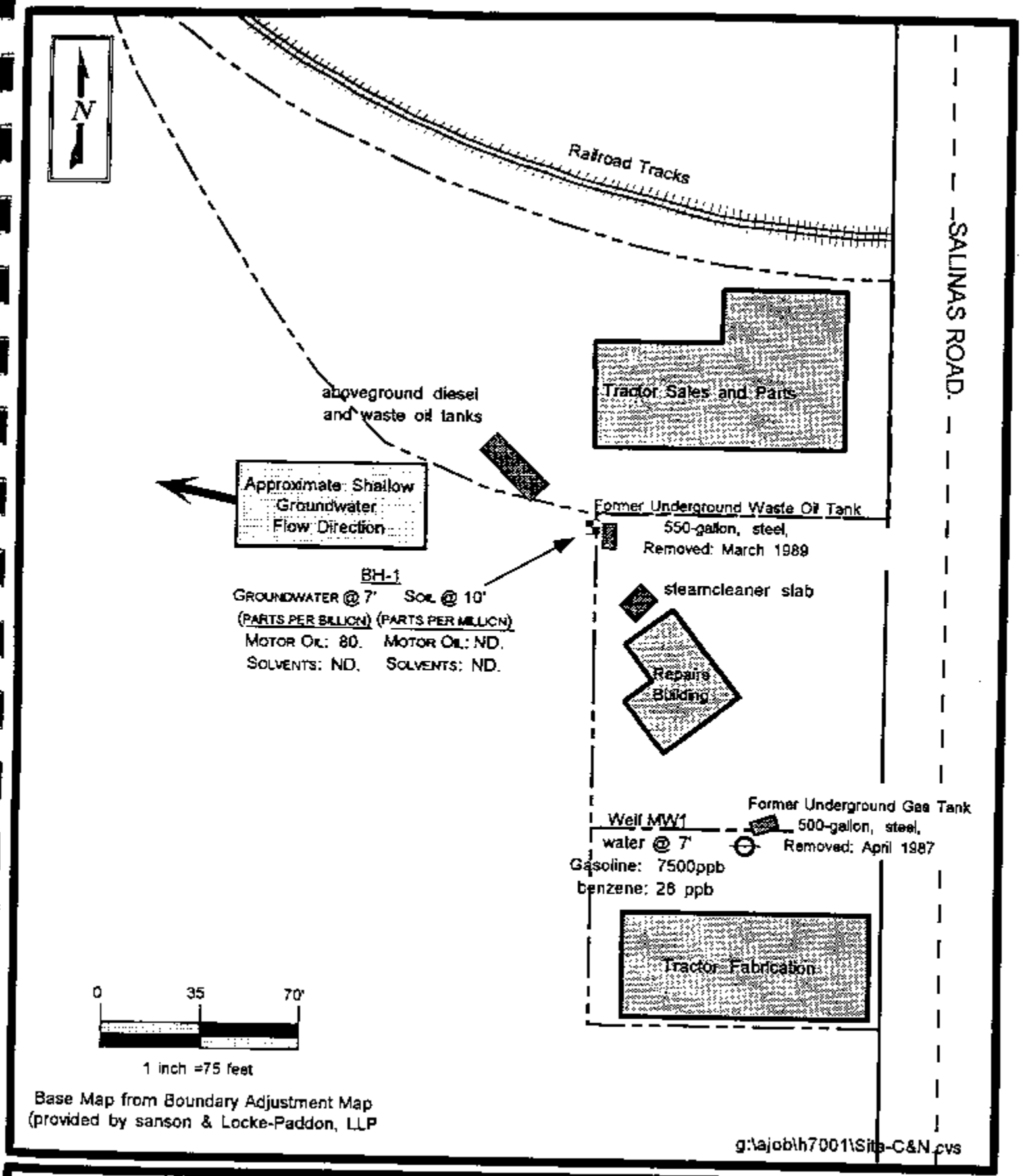
Applicant's Signature _____ Date _____

---------- ENVIRONMENTAL HEALTH DEPARTMENT USE ONLY ----------

Date of Inspection: _____

Inspected by: _____

Tank vapor purged: _____



Base Map from Boundary Adjustment Map
(provided by sanson & Locke-Paddon, LLP

g:\ajob\h7001\Site-C&N.cvs

Weber Hayes & Associates
Engineering Geology, and Hydrogeology
120 Westgate Drive, Watsonville, Ca. 95076
(408) 722 - 3580 (408) 662 - 3100

SITE MAP
C & N Tractors
496-498 Salinas Road
Watsonville, California

FIGURE 2
Job # H7001

AN / EN Inc

Analytical & Environmental Chemistry

TPH-EXTRACTABLE (OIL RANGE) BY GC/FID

Client Project/I.D.: **H7001 C&N TRACTORS**

Date Sampled: 03/11/97
Date Received: 03/12/97
Date Extracted: 03/13/97
Matrix: **Water**
Analyst:

Concentration in sample expressed as ug/L (ppb).

Sample ID	Oil	Lab I.D.	Surrogate Recovery	Date Analyzed	PQL (ppb)
BH-1 (Water)	80	4851-03	84%	03/18/97	50
Method Blank	ND	4851-MB	79%	03/18/97	50

PQL = Practical Quantitation Limit.
ND = None Detected at or above the PQL.

Surrogate acceptance control limits are 58-119%. Hexacosane (C26) is used as the surrogate compound.

NOTE: Sample BH-1 (Water) contains a light oil in the range C16-C27.

Total Extractable Petroleum Hydrocarbons are analyzed in accordance with the California State Water Resources Control Board Leaking Underground Fuel Tank (LUFT) Manual, Last Revision October 1989. Method 3510 is used for sample preparation.

5 RESERVATION ROAD, SUITE G • MARINA, CA 93933 • (408) 883-0123 • FAX (408) 883-0122

AN / EN Inc

Analytical & Environmental Chemistry

TPH-EXTRACTABLE (OIL RANGE) BY GC/FID

Client Project/I.D.: **H7001 C&N TRACTORS**

Date Sampled: 03/11/97
Date Received: 03/12/97
Date Extracted: 03/17/97
Matrix: **Soil**
Analyst:

Concentration in sample expressed as ug/g (ppm).

Sample ID	Oil	Lab I.D.	Surrogate Recovery	Date Analyzed	PQL
BH-1 @10'	ND	4851-02	82%	03/17/97	10
Method Blank	ND	4851-MB	88%	03/17/97	10

PQL = Practical Quantitation Limit.
ND = None Detected at or above the PQL.

Surrogate recovery control limits for hexacosane (C26) are 68-110%.

Total Extractable Petroleum Hydrocarbons is analyzed in accordance with the California State Water Resources Control Board Leaking Underground Fuel Tank (LUFT) Manual, Last Revision October 1989. Method 3550 is used for sample preparation.

55 RESERVATION ROAD, SUITE G • MARINA, CA 93933 • (408) 883-0123 • FAX (408) 883-0122

APPENDIX D

Case Closure Summary Report

CASE CLOSURE SUMMARY

Leaking Underground Storage Tank Program

I. Agency Information

Agency Name: RWQCB - Central Coast Region	**Address: 895 Aerovista Place, Suite 101**
City/State/Zip: San Luis Obispo, CA 93401	**Phone:** (805) 542-4628
Responsible Staff person: John Goni	**Title:**

II. Case Information

Site Facility Name: C & N Tractors		**LUSTIS Case #:** 675
Site Facility Address: 496 Salinas Road, Watsonville, California		
Responsible Parties	**Address**	**Phone Number**
Ms. Judy Cox	21389 Boyle Road, Palo Cedro, California 96703	

III. Tank Information

Tank #	Size in Gallons	Contents	Closed in Place/Removed	Date
1	550-gallon	Unleaded Gasoline	Removed	April 30, 1987
2				
3				
4				
5				

IV. Release and Site Characterization Information

Cause and Type of Release: corrosion		
Site Characterization Complete? yes	**Date Approved by Oversight Agency:** May 22, 2003	
Monitoring Wells Installed? yes	**Number:** four	**Proper Screened interval?** yes
Highest GW Depth Below Ground Surface: 4.20 ft.	**Lowest:** > 14 ft.	**Flow Direction:** SE - SW
Most Sensitive Current GW Use: Unknown		
Are Drinking Water Wells Affected? No	**Aquifer Name:** shallow unconfined	
Is Surface Water Affected? No	**Nearest affected SW name:** None	
Off-site Beneficial Use Impacts (addresses/locations): None		

CASE CLOSURE SUMMARY

Leaking Underground Storage Tank Program

V. Treatment/Disposal Methods (Attach any additional information)

Material	Amount (Include Units)	Action (Treatment or Disposal Method)	Date
Tanks	550-gallons	Removed	April 30, 1987
Piping			
Free Product			
Soil			
Ground Water			

Maximum Documented Contaminant Concentrations--Before and After Cleanup

Contaminant	Soil (mg/kg) *		Water (mg/L)		Contaminant	Soil (mg/kg)		Water (mg/L)	
	Before	After	Before	After		Before	After	Before	After
TPH (Gas)	330	220	20,000	65	**1,2-DCA**	--	--	--	--
TPH (Diesel)	--	--	--	--	**Oil & Grease**	--	--	--	--
Benzene	0.1	ND	31	ND	**Lead**	--	--	--	--
Toluene	17	ND	35	ND	**MTBE**	ND	ND	8.2*	11*
Ethylbenzene	--	ND	330	ND	**Other**	--	--	--	--
Xylenes	130	ND	1,200	ND					

Comments: The "before" maximum soil contaminant concentrations presented above were obtained by the Don Chapin Co. from the UST excavation during tank closure operations on April 30, 1987. The "after" maximum soil contaminant concentrations presented above come from a small lens of impacted soil encountered during the installation of well MW-2 on January 25, 2005. The "before" maximum contaminant concentrations detected in groundwater are from WHA soil and groundwater assessment work conducted In June 2003. The "after" maximum contaminant concentrations detected in groundwater are from WHA most recent groundwater monitoring event on October 19, 2005. *MTBE in one well is not related to tank release.

VI. Closure

Does completed corrective action protect existing beneficial uses per the Basin Plan? yes

Does completed corrective action protect potential beneficial uses per the Basin Plan? yes

Does corrective action protect public health for current land use? yes

Site Management Requirements: none

CASE CLOSURE SUMMARY

Leaking Underground Storage Tank Program

Should corrective action be reviewed if land use changes? no		
Monitoring Wells Decommissioned? 0	**Number Decommissioned:** 0	Number Retained: 4

List Enforcement Actions Taken: none
List Enforcement Actions Rescinded: N/A

VII. Local Agency Representative Data

Agency: Monterey County Health Department – Division of Environmental Health	**Address:** 1270 Natividad Road, Room 301
City/State/Zip: Salinas, CA 93906	**Phone:** (831) 755-4723
Responsible Staff Person: Robert Fernandez	**Title:** Registered Environmental Health Specialist

VIII. Additional Comments

Three consecutive rounds of groundwater monitoring at the subject site confirm that contaminant concentrations remain
below regulatory Action Levels / Maximum Contaminant Levels, with the exception of the low level detection of MtBE
present in well MW-4, MTBE is not present in monitoring wells at and closer to the former tank). The low detection of MtBE
in MW-4 is believed to have originated from a minor surface spillage and is not considered a significant threat to
groundwater. The plume has naturally attenuated based on the lack of volatile compounds (BTEX) and the low level
detection of TPH-gas, which is common for old releases that have attenuated by biodegradation and/or soil vapor
volatilization.

CASE CLOSURE SUMMARY

Leaking Underground Storage Tank Program

IX. Regional Board Certification

Signature of Executive Officer	Date:

X. Additional Information (to be attached to this report)

1. Listing of Reports

Weber Hayes and Associates Reports for C & N Tractors 496-498 Salinas Road, Watsonville, California:

Phase I & II Environmental Site Assessment, April 14, 1997.

Workplan for Soil and Groundwater Characterization, April 11, 2003.

Summary Report: Shallow Soil and Groundwater Assessment Report, 2 .Workplan: Installation of a Shallow Groundwater Monitoring Network, October 3, 2003

Monitoring Well Installation, Development, and Sampling Report, March 9, 2005

Semi-Annual Groundwater Monitoring Report – Spring 2005, May 3, 2005

On or attached to the list must be the following statement, with the dated signature of the responsible party or his agent:

I attest, under penalty of perjury, in accordance with Water Code section 13267, the following documents constitute the complete list of documents pertaining to waste discharged, hydrogeology and other information directly relevant to the characterization and cleanup of the waste discharged at the subject site.

Signed _____ **Date** 11/1/05

Jered Chaney
Staff Geologist

2. Extent of Soil Contamination

ATTACHMENT A: Map showing the extent of soil degradation by chemicals of concern in excess of guidelines:

A-1: *Figure 3, Soil and Groundwater Analytical Results* – July 17 & 19, 2003

ATTACHMENT B: Geologic log of the most highly degraded soil boring:

B-1: *Geologic Log of Monitoring Well MW-2*

ATTACHMENT C: Soil sample analytical results:

C-1: *Table 3: Current Soil Sample Results,* from *WHA Shallow Soil and Groundwater Assessment Report* dated October 3, 2003

C-2: *Table 2: Summary of Soil Sample Analytical Data*

3. Extent of Groundwater Contamination

ATTACHMENT D: Maps showing the extent of groundwater degradation in excess of detection limits for chemicals of concern before and after remediation:

D-1: *Figure 3, Soil and Groundwater Analytical Results* – July 17 & 19, 2003

D-2: *Figure 2*, *Groundwater Monitoring Results* – October 19, 2005

ATTACHMENT E: Geologic logs, including construction, for all wells:

E-1: *Geologic Logs of Hydraulic Driven Geo-Probe Borings DP-1 through DP-6*

E-2: *Geologic Log of Monitoring Wells MW-2, 3, & 4*.

ATTACHMENT F: Groundwater sample analytical results:

F-1: *Table 3: Current Groundwater Sample Results*, *WHA Shallow Soil and Groundwater Assessment Report* dated October 3, 2003

F-2: *Table 1: Summary of Groundwater Elevation and Analytical Data*

ATTACHMENT A

Maps showing the extent of soil degradation by chemicals of concern in excess of guidelines:

A-1: *Figure 3, Soil and Groundwater Analytical Results* – July 17 & 19, 2003

Explanation

Driven Probe Location (June 19, 2003)

DP-6:	Soil @2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	ND	ND	ND
BTEX:	ND	ND	ND
MTBE:	ND	ND	ND

Lab Analysis
BTEX; benzene, toluene, ethylbenzene and xylenes.
- Soil results in parts per million (mg/kg)
- Water results in parts per billion (ug/L)

Existing Groundwater Well (MW-1)

Railroad Tracks

Property Line

Salinas Road

Tractor Sales & Office

Agricultural Fields

Asphalt Lot
Open Air Tractor Storage

Access Roads

NORTH
0' 50'
Approximate Scale in feet
Base Map from
Aerial Photo

Approximate Shallow Groundwater Flow Direction

Former Underground Gas Tank
(550-gallon, Removed: April 1987)

DP-2:	Soil @2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	9.2	ND	ND
BTEX:	ND	ND	ND
MTBE:	ND	ND	ND

DP-6:	Soil @2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	ND	ND	ND
BTEX:	ND	ND	ND
MTBE:	ND	ND	ND

DP-1:	Soil @2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	3.4	ND	ND
BTEX:	ND	ND	ND
MTBE:	ND	ND	ND

Monitoring Well (MW-1)
(total depth= 15'; groundwater @ 7')

	Jul-17-03	Dec-98	Mar-97	Dec-88	Feb-88
TPH-Gasoline:	ND	5,000.	7,500.	1,100.	840.
Benzene:	ND	13.	28.	6.5	31.
Toluene:	ND	16.	nd.	28.	35.
Ethylbenzene:	ND	100.	330.	12.	8.7
Xylenes:	ND	280.	1,200.	100.	47.
MTBE:	ND	nd.	--	--	--

June-July 1989: Well dry.
Mar-97 sample: Phase 1 ESA

DP-4:	Soil @ 2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	ND	2.9	14,000.
Benzene:	ND	ND	34.
Toluene:	ND	0.045	32.
Ethylbenzene:	ND	ND	ND
Xylenes:	ND	ND	ND
MTBE:	ND	ND	1.9

DP-3:	Soil @ 2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	7.2	14.	20,000.
Benzene:	ND	ND	41.
Toluene:	ND	ND	ND
Ethylbenzene:	ND	ND	350.
Xylenes:	ND	ND	ND
MTBE:	ND	ND	ND

DP-5:	Soil @ 2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	5.7	6.6	15,000.
Benzene:	ND	ND	36.
Toluene:	ND	ND	ND
Ethylbenzene:	ND	ND	25.
Xylenes:	0.21	ND	ND
MTBE:	ND	ND	17

file: 22029.c&n\Figures\4-soil&gw

FIGURE 3
Job # 22029.B

SOIL AND GROUNDWATER ANALYTICAL RESULTS
C&N Tractors
496-498 Salinas Road
Watsonville, California

Weber, Hayes & Associates
Hydrogeology and Environmental Engineering
120 Westgate Drive, Watsonville, Ca. 95076
(831) 722 - 3580 (831) 662 - 3100

ATTACHMENT B

Geologic log of the most highly degraded soil boring:

B-1: *Geologic Log of Monitoring Well MW-2*

Geologic Symbols and Terms

Major Divisions		Symbols	Descriptions
Coarse Grained Soils	Gravels (More than 1/2 of coarse fraction > no. 4 sieve size)	GW	Well Graded Gravels, little or no fines
		GP	Poorly Graded Gravels, little or no fines
		GM	Silty Gravels, gravel-silt mixtures
		GC	Clayey Gravels, gravel-clay mixtures
	Sands (More than 1/2 of coarse fraction < no. 4 sieve size)	SW	Well Graded Sand, little to no fines
		SP	Poorly Graded Sand
		SM	Silty Sand, sand-silt mixtures
		SC	Clayey Sand, sand-clay mixtures
Fine Grained Soils	Silts and Clays Liquid Limit < 50%	ML	Silt or Very Fine Sands, rock flour, with slight plasticity
		CL	Inorganic Clay with high plasticity, lean clay
	Silts and Clays Liquid Limit > 50%	MH	Inorganic Sandy Clay or Silt, elastic silts
		CH	Inorganic Sandy Clay or Silt, with high plasticity, fat clays

Symbols and Terms

- First encountered groundwater
- Stabilized groundwater
- Sample interval
- Soil sample sent to laboratory for targeted analysis
- Water sample sent to laboratory for targeted analysis

Well Construction Symbols

- Cement Seal
- Bentonite Seal
- Filter Pack
- Screened Interval

Percentage Terms
Trace = < 5%
Few = 5 - 10%
Little = 15 - 20%
Some = 30 - 45%
Dominantly = > 50%

Acronyms
ags = above ground surface
bgs = below ground surface
ppmV = parts per million by volume
PID = Photo-Ionization Detector
USCS = Unified Soil Classification System

SOIL DENSITY/CONSISTENCY

Blow count is the number of blows required to drive a 2-inch diameter California Modified Split-Spoon Sampler the last 12 inches of an 18 inch sample interval by a 140-pound hammer free-falling 30 inches.

SANDS & GRAVELS	BLOWS/FT.	SILTS & CLAYS	BLOWS/FT.
VERY LOOSE	0 - 4	VERY SOFT	0 - 2
LOOSE	4 - 10	SOFT	2 - 4
MED. DENSE	10 - 30	FIRM	4 - 8
DENSE	30 - 50	STIFF	8 - 16
VERY DENSE	> 50	VERY STIFF	16 - 32
		HARD	> 32

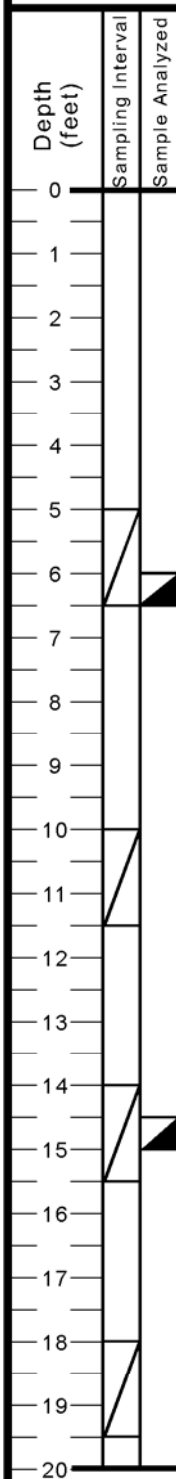
AB/A-Figure/Patterns.CNV

GEOLOGIC LOG

Monitoring Well

JOB NO.: 22029.C DATE: January 25, 2005
CLIENT: C & N Tractors
LOCATION:496-498 Salinas Road, Pajaro, Monterey County
LOGGED & SAMPLED BY: J. Chaney
DRILLER: Exploration Geoservices (Lauren / Jason)
DRILL METHOD: Hollow Stem Auger

BORING # **MW-2**
Sheet 1 of 1



SOIL DESCRIPTION & CLASSIFICATION
(Lithologic name, color, moisture, density/consistency, grain size%, other descriptors, HC odor.)

Asphalt underlain by 3/4-inch baserock.

Gravelly, Clayey SAND, greenish black (2.5/1 5GY) soft to loose, 30% fine subrounded gravels, 30% clay fines, 40% fine to medium sands, no HC odor, no discoloration.

Lean CLAY, very dark gray (2.5Y 3/1), dry, firm, high plasticity, non sticky, 10% fine sands, no HC odor, no discoloration.

Sandy SILT, dark greenish gray (2.5/1 5GY), moist, very soft, medium plasticity, non sticky, 10% fine sands, 90% silts, no HC odor, no discoloration.

Silty SAND, olive gray (5Y 4/2), wet, very soft, medium plasticity, slightly sticky, rapid dilatancy, no HC odor, no discoloration

Fat CLAY, grayish brown (2.5 YR 4/2) with olive brown mottling (2.5Y 4/4), moist, soft to firm, high plasticity, non sticky, no HC odor, no discoloration.

Lean CLAY, grayish brown (2.5 YR 4/2) with olive brown (2.5Y 4/4) mottling, dry, hard, non plastic, non sticky, no HC odor, no discoloration.

Cayey SILT, grayish brown (10 YR 5/2) with dark yellowish brown mottling (10 YR 4/6), moist, medium plasticity, slightly sticky, 60% silt fines, 40% clay fines, no HC odor, no discoloration.

- Color changes to very dark gray (2.5Y 3/0) from the interval of 14.5'-15' bgs. Slight HC odor associated with discoloration.

Lean CLAY, very dark gray (2.5Y 3/1) with dark yellowish brown mottling (10YR 3/6), dry, firm, high plasticity, non sticky, 10% fine sands, no odor, no discoloration.

- Terminate boring at 20' bgs.

- Lithology has been partially interpreted from previous driven probe borings conducted at this site.

-- Construct Monitoring Well as depicted above:

Blank Casing:	0 - 5' bgs
Screened Casing (0.010 slot):	5 -20' bgs
Cement Seal (Portland):	0 - 3' bgs
Bentonite Seal (3/4-inch chips):	3 - 4' bgs
Sand Pack (#3 Sand):	4 - 20' bgs

22029.C&N\Figures\Logs\MW-2.CNV

ATTACHMENT C

Soil sample analytical results:

C-1: *Table 3: Current Soil Sample Results,* from *WHA Shallow Soil and Groundwater Assessment Report* dated October 3, 2003

C-2: *Table 2: Summary of Soil Sample Analytical Data*

Soil Test Results: Two shallow soil samples from each boring were targeted for certified laboratory testing. Samples targeted for lab analysis were collected from a depth of 2 feet to check for surface contamination sources and from a depth of 6 feet which is just above the soil-groundwater interface. The 12 samples were tested for dissolved gasoline and constituent gas compounds (TPH-gas, BTEX, MTBE). The results are tabulated below.

Table 3
CURRENT SOIL SAMPLE RESULTS
(all results in parts per million, mg/kg)

Driven Probe ID #		Laboratory Analysis Results					
		Gasoline	**Benzene**	**Toluene**	**Ethylbenzene**	**Xylenes**	**MTBE**
DP-1	**@ 2'**	3.4	ND	ND	ND	ND	ND
	@6'	ND	ND	ND	ND	ND	ND
DP-2	**@ 2'**	9.2	ND	ND	ND	ND	ND
	@6'	ND	ND	ND	ND	ND	ND
DP-3	**@ 2'**	7.2	ND	ND	ND	ND	ND
	@6'	14	ND	ND	ND	ND	ND
DP-4	**@ 2'**	ND	ND	ND	ND	ND	ND
	@6'	2.9	ND	0.045	ND	ND	ND
DP-5	**@ 2'**	5.7	ND	ND	0.21	ND	ND
	@6'	6.6	ND	ND	ND	ND	ND
DP-6	**@ 2'**	ND	ND	ND	ND	ND	ND
	@6'	ND	ND	ND	ND	ND	ND
Laboratory PQL:		2.5	0.025			0.05	0.25

ND: Not detected. **(1):** MTBE confirmed by EPA Method #8269.
< X: Diluted Sample, increased detection limit "X"

Table 2

Summary of Soil Sample Analytical Data

C & N Tractors - 496 - 498 Salinas Road, Watsonville, California

All soil results in parts per million (mg/kg or mg/L)

Well I.D.	*Sample Identification*	*Sample Depth (bgs, ft)*	*Date Sampled*	*Total Petroleum Hydrocarbons as Gasoline*	*Volatile Organic Compounds*				
					Benzene	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE*
MW-2	**MW-2S-d6**	**6**	1/25/2005	ND	ND	ND	ND	ND	ND
	MW-2S-d14.5	**14.5**	1/25/2005	**220	ND	ND	ND	ND	ND
MW-3	**MW-3S-d6**	**6**	1/25/2005	ND	ND	ND	ND	ND	ND
MW-4	**MW-4S-d6**	**6**	1/25/2005	ND	ND	ND	ND	ND	ND
Laboratory's Practical Quantitation Limits (PQL's):				*50*	*5*	*5*	*5*	*10*	*5*
Monterey County Health Department (MCHD) Soil Action Levels (AL's):				*100*	*0.1*	*0.1*	*1*	*1*	*0.05*

NOTES:

**** =** *Laboratory indicates TPH gas reported value possibly aged gasoline.*

< # = *Detection limit elevated due to sample dilution and compound not detected at or above detection limit reported.*

ND = *Not detected at or above the lab's practical quantitation limit.*

MTBE = *Methyl-tert-Butyl Ether*

ATTACHMENT D

Maps showing the extent of groundwater degradation in excess of detection limits for chemicals of concern before and after remediation:

D-1: *Figure 3, Soil and Groundwater Analytical Results* – July 17 & 19, 2003

D-2: *Figure 2*, *Groundwater Monitoring Results* – October 19, 2005

Explanation

Driven Probe Location (June 19, 2003)

DP-6:	Soil @2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	ND	ND	ND
BTEX:	ND	ND	ND
MTBE:	ND	ND	ND

Lab Analysis
BTEX; benzene, toluene, ethylbenzene and xylenes.
- Soil results in parts per million (mg/kg)
- Water results in parts per billion (ug/L)

Existing Groundwater Well (MW-1)

Railroad Tracks

Property Line

Salinas Road

Tractor Sales & Office

Agricultural Fields

Asphalt Lot
Open Air Tractor Storage

Access Roads

NORTH
0' 50'
Approximate Scale in feet
Base Map from
Aerial Photo

Approximate Shallow Groundwater Flow Direction

Former Underground Gas Tank
(550-gallon, Removed: April 1987)

DP-2:	Soil @2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	9.2	ND	ND
BTEX:	ND	ND	ND
MTBE:	ND	ND	ND

DP-6:	Soil @2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	ND	ND	ND
BTEX:	ND	ND	ND
MTBE:	ND	ND	ND

DP-1:	Soil @2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	3.4	ND	ND
BTEX:	ND	ND	ND
MTBE:	ND	ND	ND

Monitoring Well (MW-1)
(total depth= 15'; groundwater @ 7')

	Jul-17-03	Dec-98	Mar-97	Dec-88	Feb-88
TPH-Gasoline:	ND	5,000.	7,500.	1,100.	840.
Benzene:	ND	13.	28.	6.5	31.
Toluene:	ND	16.	nd.	28.	35.
Ethylbenzene:	ND	100.	330.	12.	8.7
Xylenes:	ND	280.	1,200.	100.	47.
MTBE:	ND	nd.	--	--	--

June-July 1989: Well dry.
Mar-97 sample: Phase 1 ESA

DP-4:	Soil @ 2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	ND	2.9	14,000.
Benzene:	ND	ND	34.
Toluene:	ND	0.045	32.
Ethylbenzene:	ND	ND	ND
Xylenes:	ND	ND	ND
MTBE:	ND	ND	1.9

DP-3:	Soil @ 2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	7.2	14.	20,000.
Benzene:	ND	ND	41.
Toluene:	ND	ND	ND
Ethylbenzene:	ND	ND	350.
Xylenes:	ND	ND	ND
MTBE:	ND	ND	ND

DP-5:	Soil @ 2'	Soil @6'	Groundwater @ 7'
TPH-Gasoline:	5.7	6.6	15,000.
Benzene:	ND	ND	36.
Toluene:	ND	ND	ND
Ethylbenzene:	ND	ND	25.
Xylenes:	0.21	ND	ND
MTBE:	ND	ND	17

file: 22029.c&n\Figures\4-soil&gw

FIGURE 3
Job # 22029.B

SOIL AND GROUNDWATER ANALYTICAL RESULTS
C&N Tractors
496-498 Salinas Road
Watsonville, California

Weber, Hayes & Associates
Hydrogeology and Environmental Engineering
120 Westgate Drive, Watsonville, Ca. 95076
(831) 722 - 3580 (831) 662 - 3100

Explanation

MW-4
Elevation: 258.55'
TPH-g: 76,000 ppb
B: 23,000 ppb
T: 1,600 ppb
E: 1,600 ppb
X: 1,100 ppb
MTBE: * < 3 ppb
D.O.: 0.06 ppm

Groundwater Monitoring Well (MW) location, designation, groundwater elevation, and analytical results

Analytical Results are in ug/L, parts per billion (ppb)
Samples Analyzed for:
Total Petroleum Hydrocarbons as Gasoline (TPH-g),
Benzene (B),
Toluene (T),
Ethylbenzene (E),
Xylenes (X),
Methyl Tert Butyl Ether (MTBE)

Dissolved Oxygen (D.O.) was measured in the field and is presented in mg/L, parts per million (ppm)
* = Laboratory indicates results possiby aged gasoline.
< X = Analyte not detected above laboratory detection limit, X

21.2'

Groundwater elevation contours, and flow direction.

Groundwater gradient measured on October 19, 2005 was 0.001 ft/ft to the southwest.

Notes: Monitoring well MW-1 was installed in 1987. Monitoring wells MW-2, 3, & 4 were installed on January 25, 2005. Well elevations were professionally surveyed by McGregor Land Surveys on February 16, 2005, License # 5946.

Railroad Tracks

Property Line

Salinas Road

Tractor Sales & Office

Agricultural Fields

Asphalt Lot
Open Air Tractor Storage

Access Roads

Repair Shop

Paint Shop

Parts & Storage

Fabrication Shop

MW-1
Elevation: 17.30'
TPH-g: 60 ppb
B: ND
T: ND
E: ND
X: ND
MTBE: ND
D.O.: 0.14 ppm

MW-2
Elevation:17.31'
TPH-g: ND
B: ND
T: ND
E: ND
X: ND
MTBE: ND
D.O.: 0.12 ppm

MW-3
Elevation:17.20'
TPH-g: ND
B: ND
T: ND
E: ND
X: ND
MTBE: ND
D.O.: 0.16 ppm

MW-4
Elevation:17.15'
TPH-g: ND
B: ND
T: ND
E: ND
X: ND
MTBE: 11 ppb
D.O.: 0.12 ppm

Former Underground Gas Tank
(550-gallon, Removed: April 1987)

17.3'
17.25'
17.2'
17.15'
17.3'
17.25'
17.15'
17.2'

NORTH
0'
50'
Approximate Scale in feet
Base Map from
Aerial Photo

Active Fuel Leak Site
(former railroad yard)
8 Groundwater Monitoring Wells

22029.C&N\QM\QM2005\4q05\Site map 4q05.cnv

FIGURE 2
Job # 22029

Groundwater Monitoring Results
October 19, 2005
C&N Tractors
496-498 Salinas Road
Watsonville, California

Weber, Hayes & Associates
Hydrogeology and Environmental Engineering
120 Westgate Drive, Watsonville, Ca. 95076
(831) 722 - 3580 (831) 662 - 3100

ATTACHMENT E:

Geologic logs, including construction, for all wells:

E-1: *Geologic Logs of Hydraulic Driven Geo-Probe Borings DP-1 through DP-6*

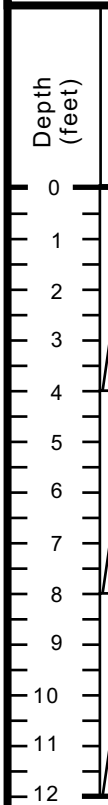
E-2: *Geologic Log of Monitoring Wells MW-2, 3, & 4*.

GEOLOGIC LOG

Hydraulic Driven Geo-Probe Boring

JOB NO.: 22029 DATE: June 19, 2003
CLIENT: C & N Tractors
LOCATION:496-498 Salinas Road, Watsonville, Monterey County
LOGGED BY: A. Bierman
DRILLER: Enprobe Drilling (Jeff Edmond)
DRILL METHOD: Hydraulic Driven Large-Bore & Macro-Core Probes

BORING # **DP-1**
Sheet 1 of 1



Sample Interval	Sample Analyzed	Sample Identification & OVA Data (ppmV)	Groundwater Depth	Lithologic Pattern	USCS symbol	SOIL DESCRIPTION & CLASSIFICATION (Lithologic name, color, moisture, density/consistency, grain size%, other descriptors, HC odor.)
					----	Asphalt underlain by 3/4-inch baserock.
	DP-1a @ 1.5 ppm				GW-G	**Gravelly, Clayey SAND,** greenish black (2.5/1 5GY) soft to loose, 30% fine subrounded gravels, 30% clay fines, 40% fine to medium sands, slight HC odor, gradational contact.
		@3' bgs - 1 ppm			CL	**Lean CLAY,** very dark gray (2.5Y 3/1), dry, firm, high plasticity, non sticky, 10% fine sands, trace odor, no discoloration. -Formation becomes medium stiff to soft. gradational contact.
	DP-1b @ 0 ppm				SM	**Sandy SILT,** dark greenish gray (2.5/1 5GY), moist, very soft, medium plasticity, non sticky, 10% fine sands, 90% silts, no odor, no discoloration, gradational contact
	DP-1 @ 7' obtained using disposable bailer in 0.010 slotted screen		First GW@ 7.0' bgs		SM	**Silty SAND,** olive gray (5Y 4/2), wet, very soft, medium plasticity, slightly sticky, rapid dilatancy, no odor, no discoloration -Groundwater first encountered at 7 feet bgs. -Gradational contact.
					CH	**Fat CLAY,** grayish brown (2.5 YR 4/2) with olive brown mottling (2.5Y 4/4), moist, soft to firm, high plasticity, non sticky, no HC odor, discolored.
	DP-1c @ 0 ppm		Aquitard		CL	**Lean CLAY**, grayish brown (2.5 YR 4/2) with olive brown (2.5Y 4/4) mottling, dry, hard, non plastic, non sticky, no HC odor, no discolor, unit acting as aquitard.

-Boring terminated at 12 feet bgs.
-Grout boring with Portland cement to ground surface.

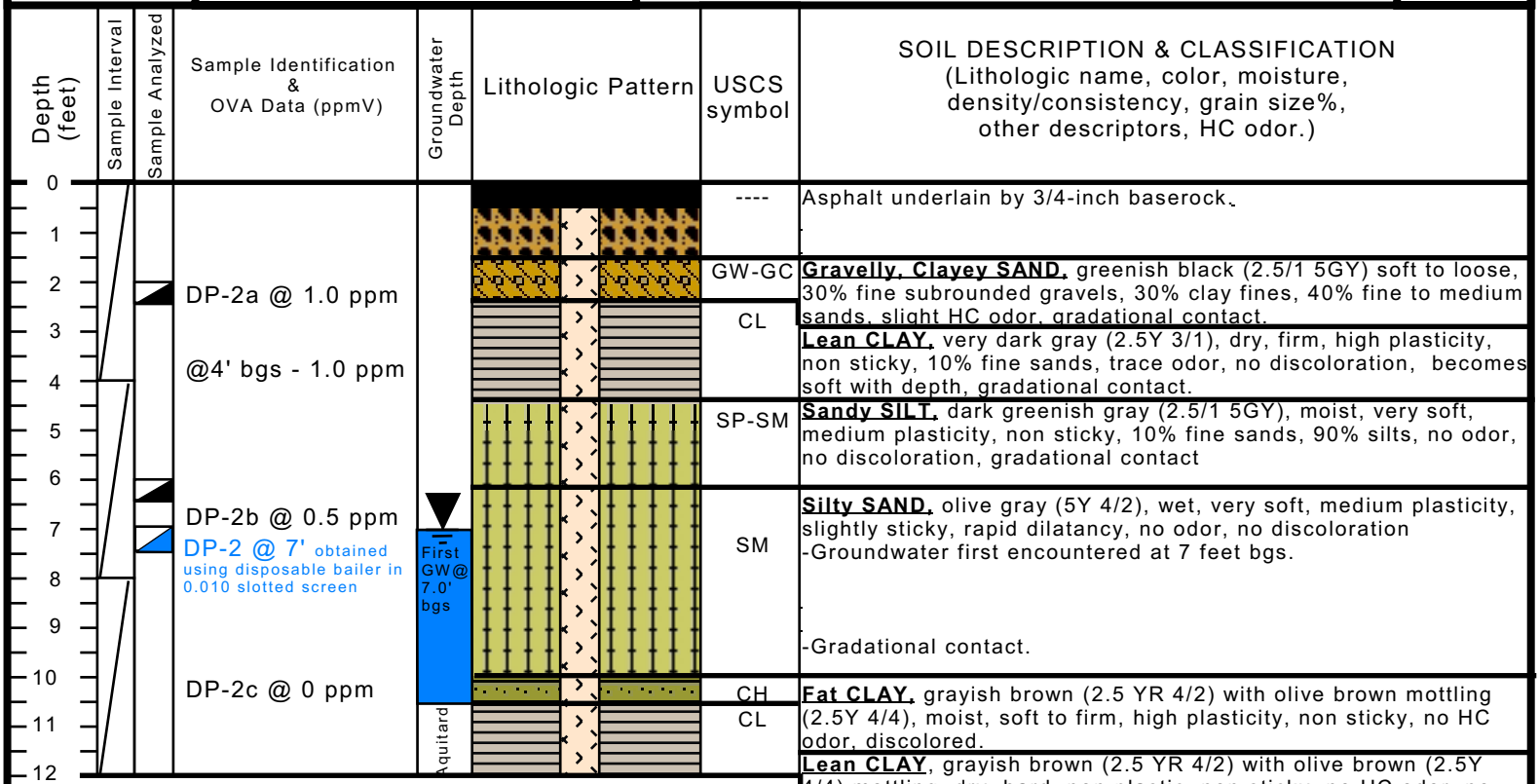
GEOLOGIC LOG

Hydraulic Driven Geo-Probe Boring

JOB NO.: 22029 DATE: June 19, 2003
CLIENT: C & N Tractors
LOCATION:496-498 Salinas Road, Watsonville, Monterey County
LOGGED BY: A. Bierman
DRILLER: Enprobe Drilling (Jeff Edmond)
DRILL METHOD: Hydraulic Driven Large-Bore & Macro-Core Probes

BORING # **DP-2**

Sheet 1 of 1



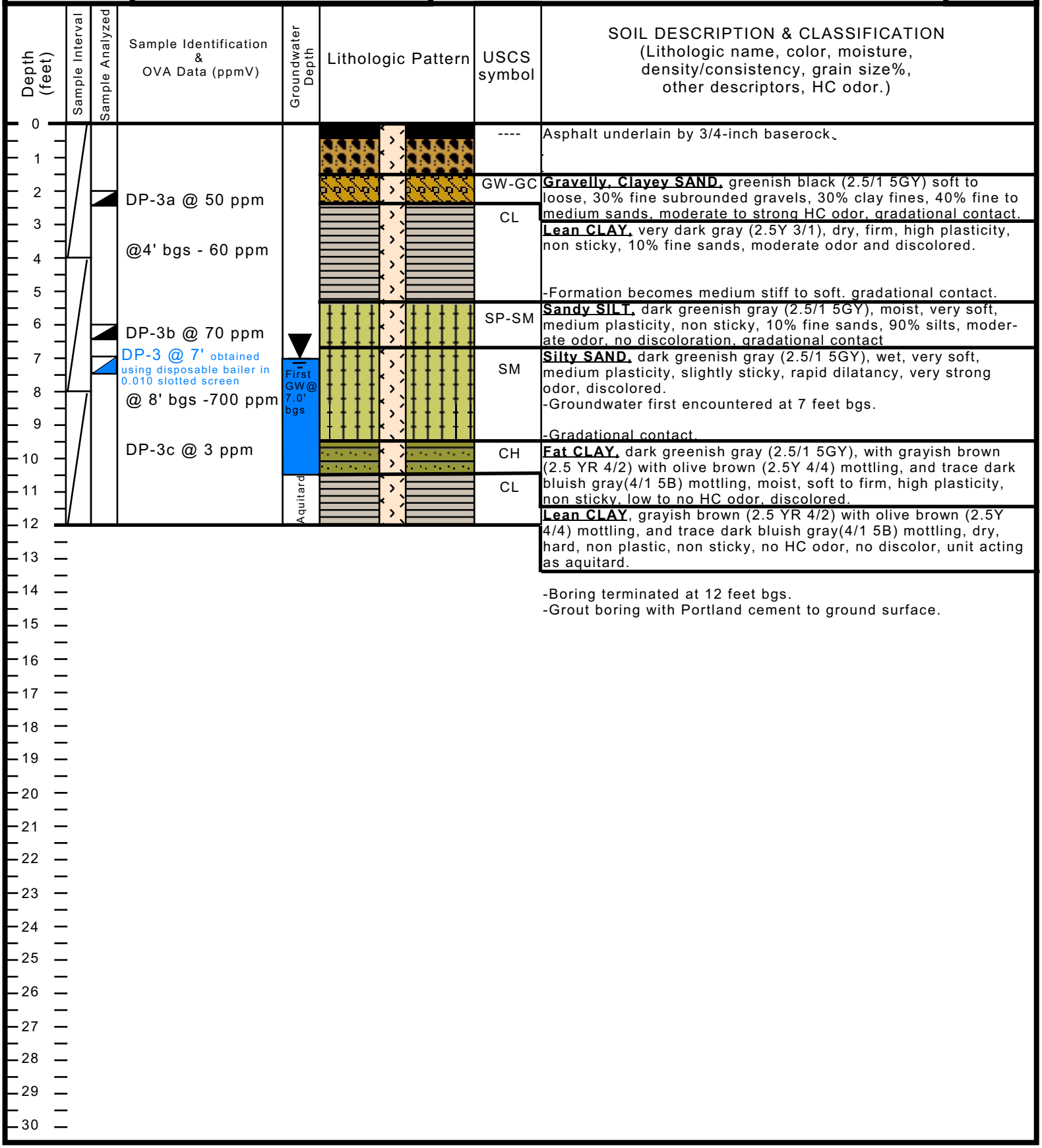
-Boring terminated at 12 feet bgs.
-Grout boring with Portland cement to ground surface.

GEOLOGIC LOG

Hydraulic Driven Geo-Probe Boring

JOB NO.: 22029 DATE: June 19, 2003
CLIENT: C & N Tractors
LOCATION:496-498 Salinas Road, Watsonville, Monterey County
LOGGED BY: A. Bierman
DRILLER: Enprobe Drilling (Jeff Edmond)
DRILL METHOD: Hydraulic Driven Large-Bore & Macro-Core Probes

BORING # **DP-3**
Sheet 1 of 1

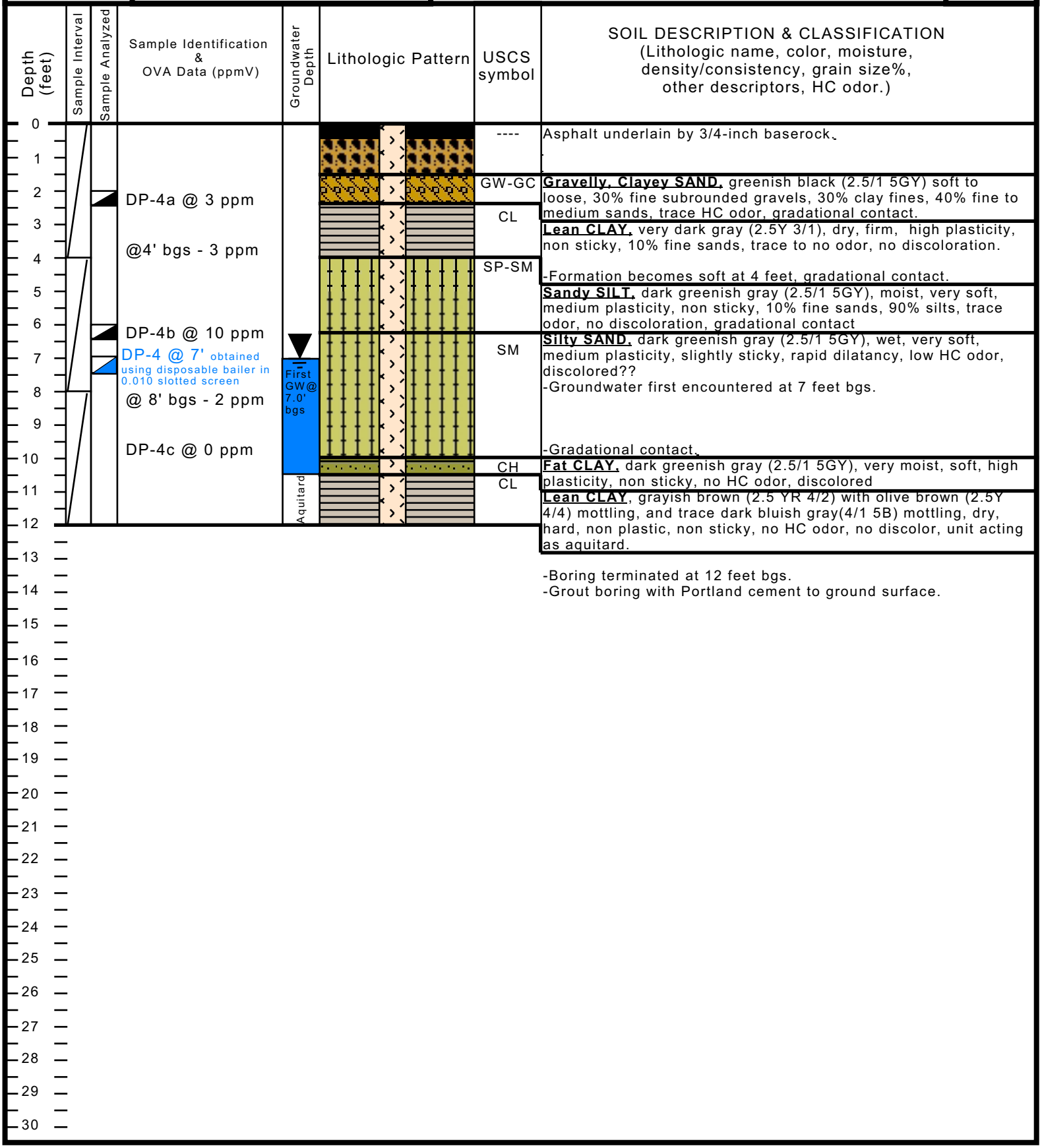


GEOLOGIC LOG

Hydraulic Driven Geo-Probe Boring

JOB NO.: 22029 DATE: June 19, 2003
CLIENT: C & N Tractors
LOCATION:496-498 Salinas Road, Watsonville, Monterey County
LOGGED BY: A. Bierman
DRILLER: Enprobe Drilling (Jeff Edmond)
DRILL METHOD: Hydraulic Driven Large-Bore & Macro-Core Probes

BORING # **DP-4**
Sheet 1 of 1

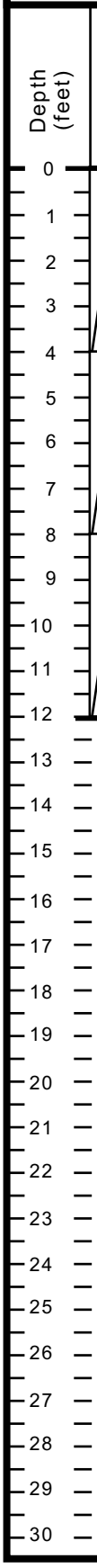


GEOLOGIC LOG

Hydraulic Driven Geo-Probe Boring

JOB NO.: 22029 DATE: June 19, 2003
CLIENT: C & N Tractors
LOCATION:496-498 Salinas Road, Watsonville, Monterey County
LOGGED BY: A. Bierman
DRILLER: Enprobe Drilling (Jeff Edmond)
DRILL METHOD: Hydraulic Driven Large-Bore & Macro-Core Probes

BORING # **DP-5**
Sheet 1 of 1



USCS symbol	SOIL DESCRIPTION & CLASSIFICATION (Lithologic name, color, moisture, density/consistency, grain size%, other descriptors, HC odor.)
----	Asphalt underlain by 3/4-inch baserock.
GW-GC	**Gravelly, Clayey SAND,** greenish black (2.5/1 5GY) soft to loose, 30% fine subrounded gravels, 30% clay fines, 40% fine to medium sands, low HC odor, gradational contact.
CL	**Lean CLAY,** very dark gray (2.5Y 3/1), dry, firm, high plasticity, non sticky, 10% fine sands, low to moderate HC odor, no discoloration. -Formation becomes soft at 4 feet, gradational contact.
SP-SM	**Sandy SILT,** dark greenish gray (2.5/1 5GY), moist, very soft, medium plasticity, non sticky, 10% fine sands, 90% silts, trace odor, low to moderate odor, discolored, gradational contact
SM	**Silty SAND,** dark greenish gray (2.5/1 5GY), wet, very soft, medium plasticity, slightly sticky, rapid dilatancy, moderate HC odor, discolored?? -Groundwater first encountered at 7 feet bgs. -Gradational contact.
CH	**Fat CLAY,** dark greenish gray (2.5/1 5GY), very moist, soft, high plasticity, non sticky, low to no HC odor, discolored
CL	**Lean CLAY**, grayish brown (2.5 YR 4/2) with olive brown (2.5Y 4/4) mottling, and trace dark bluish gray(4/1 5B) mottling, dry, hard, non plastic, non sticky, no HC odor, no discolor, unit acting as aquitard.

-Boring terminated at 12 feet bgs.
-Grout boring with Portland cement to ground surface.

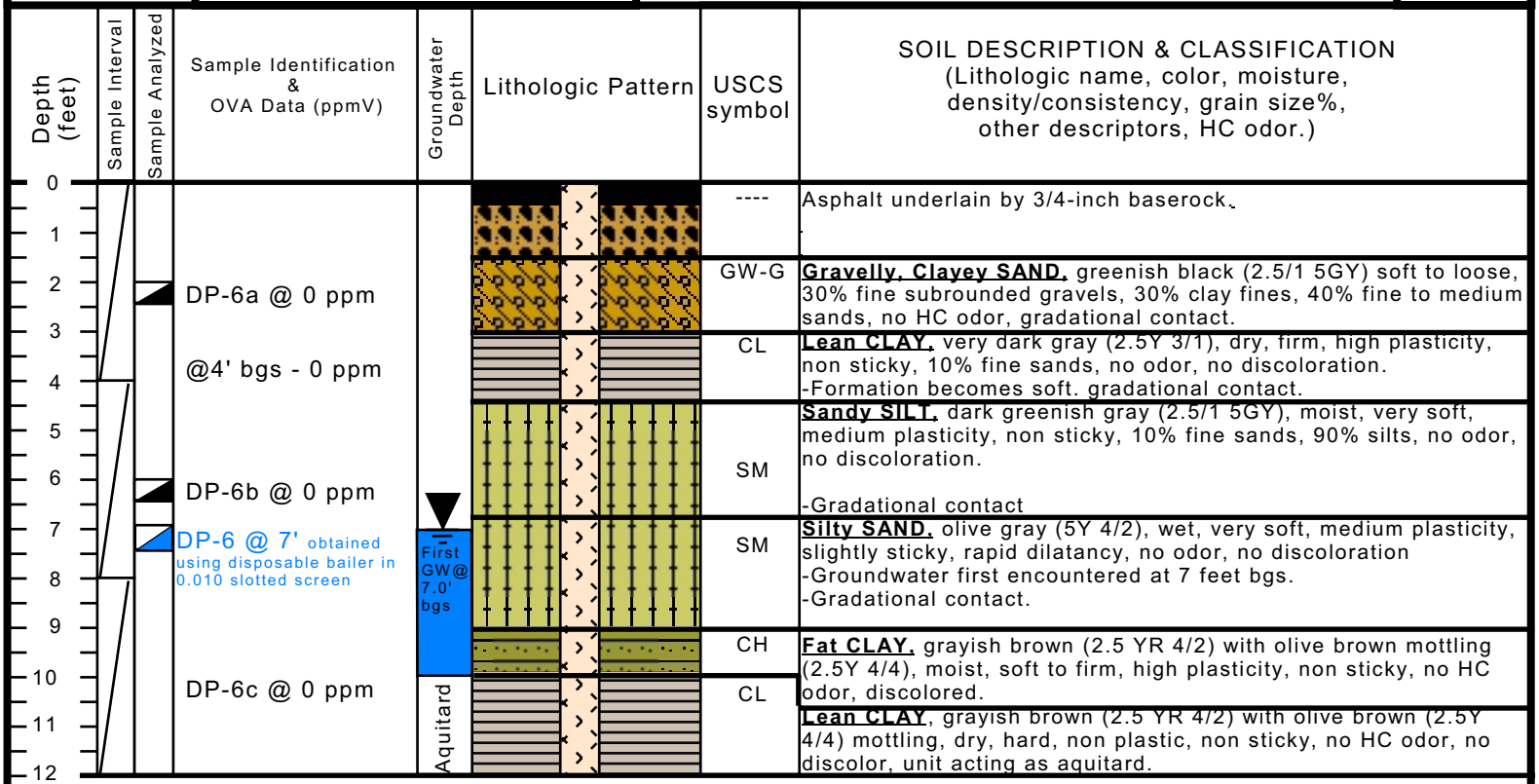
GEOLOGIC LOG

Hydraulic Driven Geo-Probe Boring

JOB NO.: 22029 DATE: June 19, 2003
CLIENT: C & N Tractors
LOCATION:496-498 Salinas Road, Watsonville, Monterey County
LOGGED BY: A. Bierman
DRILLER: Enprobe Drilling (Jeff Edmond)
DRILL METHOD: Hydraulic Driven Large-Bore & Macro-Core Probes

BORING # **DP-6**

Sheet 1 of 1



USCS symbol	SOIL DESCRIPTION & CLASSIFICATION (Lithologic name, color, moisture, density/consistency, grain size%, other descriptors, HC odor.)
----	Asphalt underlain by 3/4-inch baserock.
GW-G	**Gravelly, Clayey SAND,** greenish black (2.5/1 5GY) soft to loose, 30% fine subrounded gravels, 30% clay fines, 40% fine to medium sands, no HC odor, gradational contact.
CL	**Lean CLAY,** very dark gray (2.5Y 3/1), dry, firm, high plasticity, non sticky, 10% fine sands, no odor, no discoloration. -Formation becomes soft. gradational contact.
SM	**Sandy SILT,** dark greenish gray (2.5/1 5GY), moist, very soft, medium plasticity, non sticky, 10% fine sands, 90% silts, no odor, no discoloration. -Gradational contact
SM	**Silty SAND,** olive gray (5Y 4/2), wet, very soft, medium plasticity, slightly sticky, rapid dilatancy, no odor, no discoloration -Groundwater first encountered at 7 feet bgs. -Gradational contact.
CH	**Fat CLAY,** grayish brown (2.5 YR 4/2) with olive brown mottling (2.5Y 4/4), moist, soft to firm, high plasticity, non sticky, no HC odor, discolored.
CL	**Lean CLAY**, grayish brown (2.5 YR 4/2) with olive brown (2.5Y 4/4) mottling, dry, hard, non plastic, non sticky, no HC odor, no discolor, unit acting as aquitard.

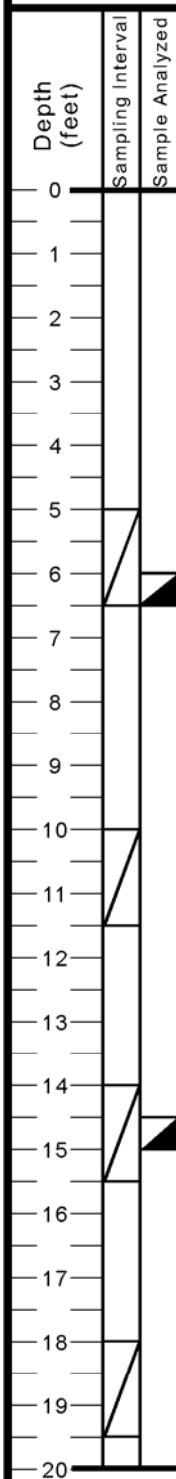
-Boring terminated at 12 feet bgs.
-Grout boring with Portland cement to ground surface.

GEOLOGIC LOG

Monitoring Well

JOB NO.: 22029.C DATE: January 25, 2005
CLIENT: C & N Tractors
LOCATION:496-498 Salinas Road, Pajaro, Monterey County
LOGGED & SAMPLED BY: J. Chaney
DRILLER: Exploration Geoservices (Lauren / Jason)
DRILL METHOD: Hollow Stem Auger

BORING # **MW-2**
Sheet 1 of 1



SOIL DESCRIPTION & CLASSIFICATION
(Lithologic name, color, moisture, density/consistency, grain size%, other descriptors, HC odor.)

Asphalt underlain by 3/4-inch baserock.

Gravelly, Clayey SAND, greenish black (2.5/1 5GY) soft to loose, 30% fine subrounded gravels, 30% clay fines, 40% fine to medium sands, no HC odor, no discoloration.

Lean CLAY, very dark gray (2.5Y 3/1), dry, firm, high plasticity, non sticky, 10% fine sands, no HC odor, no discoloration.

Sandy SILT, dark greenish gray (2.5/1 5GY), moist, very soft, medium plasticity, non sticky, 10% fine sands, 90% silts, no HC odor, no discoloration.

Silty SAND, olive gray (5Y 4/2), wet, very soft, medium plasticity, slightly sticky, rapid dilatancy, no HC odor, no discoloration

Fat CLAY, grayish brown (2.5 YR 4/2) with olive brown mottling (2.5Y 4/4), moist, soft to firm, high plasticity, non sticky, no HC odor, no discoloration.

Lean CLAY, grayish brown (2.5 YR 4/2) with olive brown (2.5Y 4/4) mottling, dry, hard, non plastic, non sticky, no HC odor, no discoloration.

Cayey SILT, grayish brown (10 YR 5/2) with dark yellowish brown mottling (10 YR 4/6), moist, medium plasticity, slightly sticky, 60% silt fines, 40% clay fines, no HC odor, no discoloration.

- Color changes to very dark gray (2.5Y 3/0) from the interval of 14.5'-15' bgs. Slight HC odor associated with discoloration.

Lean CLAY, very dark gray (2.5Y 3/1) with dark yellowish brown mottling (10YR 3/6), dry, firm, high plasticity, non sticky, 10% fine sands, no odor, no discoloration.

- Terminate boring at 20' bgs.

- Lithology has been partially interpreted from previous driven probe borings conducted at this site.

-- Construct Monitoring Well as depicted above:

Blank Casing:	0 - 5' bgs
Screened Casing (0.010 slot):	5 -20' bgs
Cement Seal (Portland):	0 - 3' bgs
Bentonite Seal (3/4-inch chips):	3 - 4' bgs
Sand Pack (#3 Sand):	4 - 20' bgs

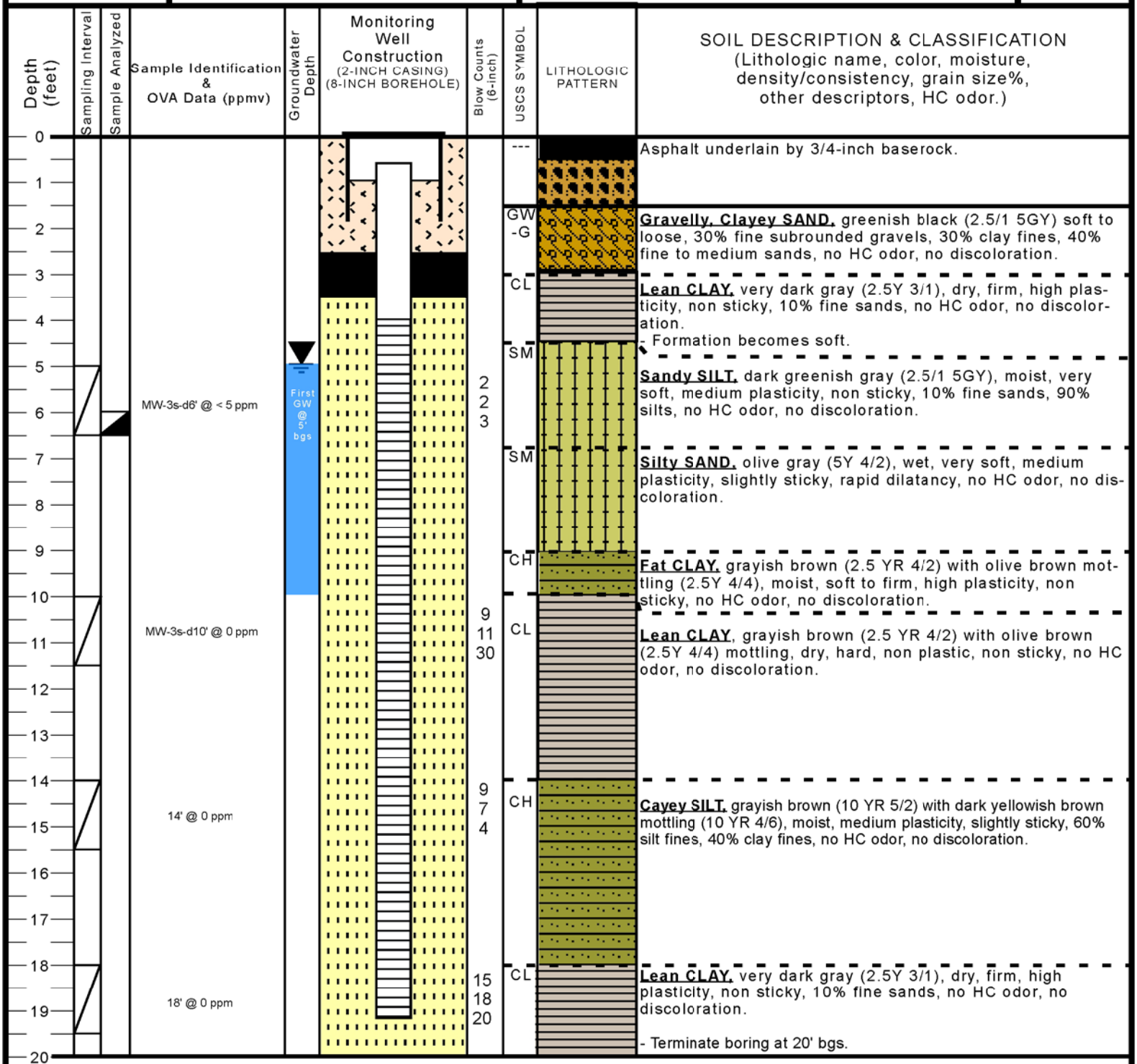
22029.C&N\Figures\Logs\MW-2.CNV

GEOLOGIC LOG

Monitoring Well

JOB NO.: 22029.C DATE: January 25, 2005
CLIENT: C & N Tractors
LOCATION: 496-498 Salinas Road, Pajaro, Monterey County
LOGGED & SAMPLED BY: J. Chaney
DRILLER: Exploration Geoservices (Lauren / Jason)
DRILL METHOD: Hollow Stem Auger

BORING # **MW-3**
Sheet 1 of 1



- Lithology has been partially interpreted from previous driven probe borings conducted at this site.

-- Construct Monitoring Well as depicted above:

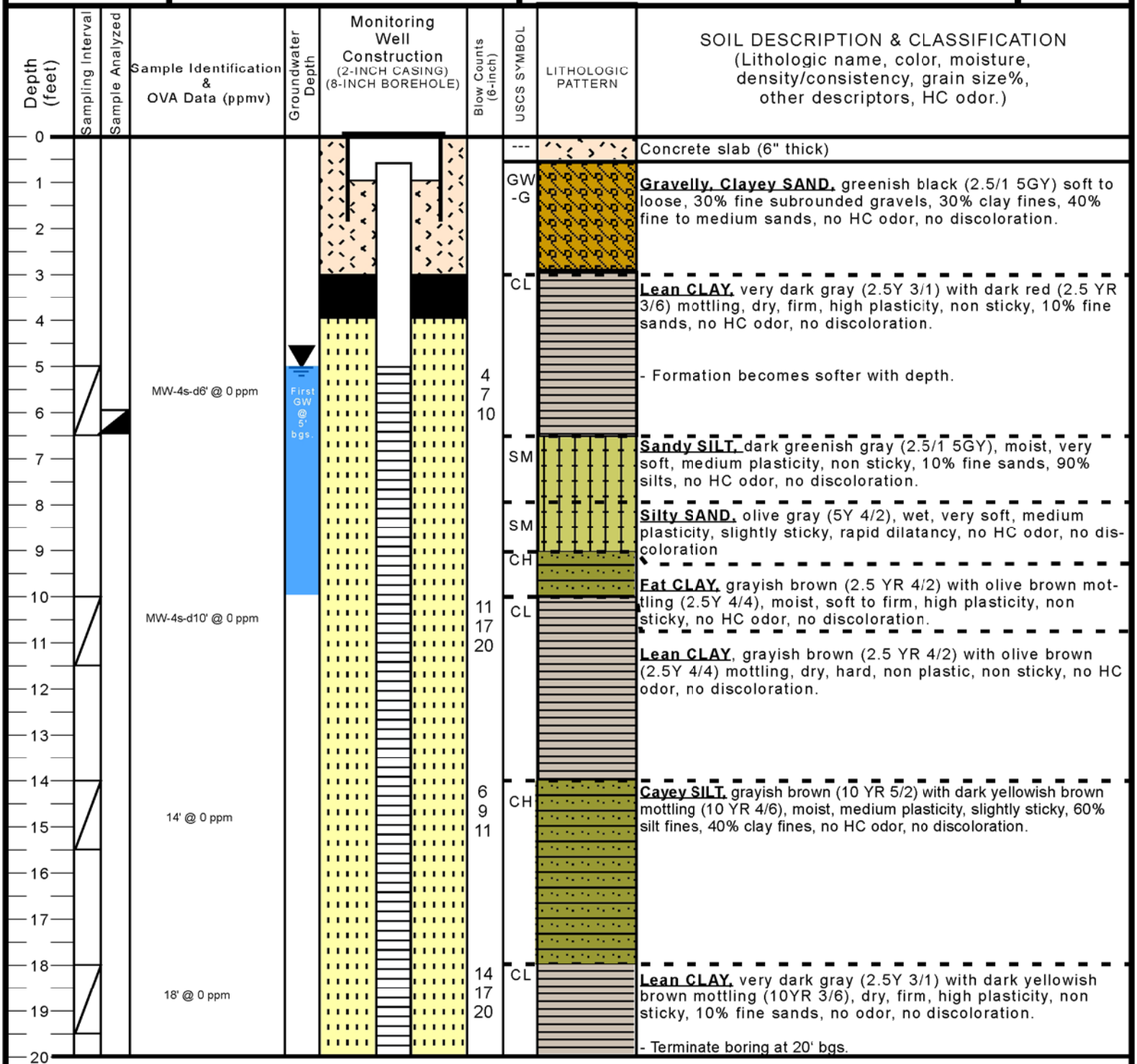
Blank Casing:	0 - 4' bgs
Screened Casing (0.010 slot):	4 -19' bgs
Cement Seal (Portland):	0 - 2.5' bgs
Bentonite Seal (3/4-inch chips):	2.5 - 3.5' bgs
Sand Pack (#3 Sand):	3.5 - 20' bgs

GEOLOGIC LOG

Monitoring Well

JOB NO.: 22029.C DATE: January 25, 2005
CLIENT: C & N Tractors
LOCATION:496-498 Salinas Road, Pajaro, Monterey County
LOGGED & SAMPLED BY: J. Chaney
DRILLER: Exploration Geoservices (Lauren / Jason)
DRILL METHOD: Hollow Stem Auger

BORING # **MW-4**
Sheet 1 of 1



- Lithology has been partially interpreted from previous driven probe borings conducted at this site.

-- Construct Monitoring Well as depicted above:

Blank Casing:	0 - 5' bgs
Screened Casing (0.010 slot):	5 -20' bgs
Cement Seal (Portland):	0 - 3' bgs
Bentonite Seal (3/4-inch chips):	3 - 4' bgs
Sand Pack (#3 Sand):	4 - 20' bgs

ATTACHMENT F:

Groundwater sample analytical results:

F-1: *Table 3: Current Groundwater Sample Results*, *WHA Shallow Soil and Groundwater Assessment Report* dated October 3, 2003

F-2: *Table 1: Summary of Groundwater Elevation and Analytical Data*

5.1 Groundwater Results (Figure 3): Groundwater samples collected from each of the six driven probe borings and the existing monitoring well and tested for dissolved gasoline (TPH-gas) and constituent gas compounds [benzene, toluene, ethylbenzene and xylenes (BTEX) and Methy-t-butyl Ether (MTBE)]. The results are presented below:

Table 3
CURRENT GROUNDWATER SAMPLE RESULTS
(All water samples collected at a depth of 7', and all lab results in parts per billion, µg/L).

Driven Probe ID #	Laboratory Analysis Results					
	Gasoline	**Benzene**	**Toluene**	**Ethylbenzene**	**Xylenes**	**MTBE**
DP-1	ND.	ND	ND	ND	ND	ND
DP-2	ND	ND	ND	ND	ND	ND
DP-3	**20000**	**41**	ND (<25.)	350	ND (<50.)	ND [(1)] (<15. MDL)
DP-4	**14000**	**34**	32	ND (<2.5)	ND (<2.5)	1.9 [(1)]
DP-5	**15000**	**36**	ND (<5.)	25	ND (<10.)	**17.** [(1)]
DP-6	ND	ND	ND	ND	ND	ND
MW-1	ND	ND	ND	ND	ND	ND
Laboratory PQL:	50	0.5			1	
CRWQCB - Region 3 Water Quality Goals	**1000**	**1**	**150**	**300**	**1,750**	**5**

ND: Not detected. **(1):** MTBE confirmed by EPA Method #8269.
< X: Diluted Sample, increased detection limit "X"
MDL: Minimum Detection Limit (not detected at MDL)

Table 1
Summary of Groundwater Elevation and Analytical Data
C & N Tractors - 496 & 498 Salinas Road, Watsonville, California
Weber, Hayes and Associates

Monitoring Point Information						Petroleum Hydrocarbon Concentration Data						Field Measurements	
						Total Petroleum Hydrocarbons	Volatile Organic Compounds						
Well I.D.	TOC Elevation (feet, NGVD)	Screen Interval (feet, bgs)	Date Sampled	Depth to Groundwater (feet, TOC)	Groundwater Elevation (feet, NGVD)	Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)	Redox Potential (ORP) (mV)
MW-1	Δ25.24	?? - 14'											
			10/19/05	7.94	17.30	65	ND	ND	ND	ND	ND	0.14	15
			4/12/05	4.27	20.97	**300	ND	0.51	7.5	5.6	ND	0.20	89
			1/27/05	4.36	20.88	**1,000	ND	ND	22	19	ND	0.14	224
			9/19/04	7.20	18.04	ND	ND	ND	ND	ND	ND	5.55	-113
			Dec-98	--	--	**5,000**	**13**	16	100	280	< 2.5	--	--
			Mar-97	--	--	**7,500**	**28**	< 25	**330**	1,200	< 250	--	--
			Dec-88	--	--	**1,100**	**6.5**	28	12	100	--	--	--
			Feb-88	--	--	840	**31**	35	8.7	47	--	--	--
MW-2	25.32	5 - 20											
			10/19/05	8.01	17.31	ND	ND	ND	ND	ND	ND	0.12	105
			4/12/05	4.49	20.83	ND	ND	ND	ND	ND	***7.5	0.13	73
			1/27/05	4.57	20.75	ND	ND	ND	ND	ND	**6.3**	0.78	35
MW-3	25.39	4 - 19											
			10/19/05	8.19	17.20	ND	ND	ND	ND	ND	ND	0.16	137
			4/12/05	4.20	21.19	ND	ND	ND	ND	ND	ND	0.21	131
			1/27/05	4.21	21.18	**27	ND	ND	ND	ND	1.4	0.48	244
MW-4	26.38	5 - 20											
			10/19/05	9.23	17.15	ND	ND	ND	ND	ND	**11**	0.12	133
			4/12/05	5.23	21.15	ND	ND	ND	ND	ND	***7.6	0.14	124
			1/27/05	5.28	21.10	ND	ND	ND	ND	ND	**8.2**	0.18	292
Practical Quantitation Limit:						25 / ♦50	0.5	0.5	0.5	0.5	1	--	--
Action Levels (ALs) / MaximumContaminant Levels (MCLs)[1]						1000	1	150	300	1750	5	--	--

NOTES:

TOC : *Top of Casing elevation surveyed by a Licensed Surveyor to National Geodetic Vertical Datum of 1988 (NGVD).*

bgs : *below ground surface.*

ug/L : *micrograms per liter - parts per billion.*

ND : *Not Detected at or above the laboratory's practical quantitation limit (PQL).*

BOLD PRINT : *Bold Print indicates concentrations are above regulatory Action Levels or MCL's.*

**** :*** *Laboratory indicates analytical results within quantitation range, but the chromatographic pattern was not the specified fuel.*

1: *Levels presented are based on either the established Maximum Contaminant Levels (MCLs) which are the California Code of Regulations (Title 22) or water quality goals for the Central Coast Region of the CRWQCB.*

♦ : *Due to the low level detections of contaminants during the January 27, 2005 sampling event, samples collected on April 14, 2005 were analyzed by EPA Methods 8015M & 8020, and as a result the detection limit for TPH-g is elevated to 50 ppb.*

TPH-g: *Total Petroleum Hydrocarbons as gasoline*

MTBE: *Methyl Tert Butyl Ether.*

< X: *Not Detected at the elevated PQL, X, PQL elevated due to sample dilution.*

-- : *Data missing, not available, or not collected.*

*****:*** *Laboratory indicates result is possibly aged gasoline.*

******:*** *Confirmed by EPA Method 8260*

Δ: *McGregor Landsurveys noted an initial reporting error in the top of casing elevation reported for well MW-1. The top of casing elevation for well MW-1 was initially reported to be 25.47 feet, NAVD; the corrected elevation is 25.24 feet, NAVD.*